ANNUAL REPORT
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BRITISH COLUMBIA
UTILITIES COMMISSION

1985 Annual Report

Vancouver, B.C.
August 29, 1986

To The Lieutenant Governor in Council

MAY IT PLEASE YOUR HONOUR :

We respectfully submit this report on the activities of the British Columbia Utilities Commission for the calendar year 1985.

BRITISH COLUMBIA UTILITIES COMMISSION

M. TAYLOR, Chairman

J.D.V. NEWLANDS, Deputy Chairman

D.B. KILPATRICK, Commissioner

N. MARTIN, Commissioner

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INTRODUCTION

The British Columbia Utilities Commission ("BCUC") is a regulatory agency of the Provincial government, and operates under and administers the Utilities Commission Act. The Commission's primary responsibility is the regulation of the energy utilities under its jurisdiction so as to ensure that the rates charged by those utilities are not unjust or unreasonable, and that those utilities conduct their operations in a responsible manner ensuring adequate and secure service to their customers. The Commission's function is quasi-judicial and its decisions and orders may be appealed only to the Court of Appeal on questions of law or excess of jurisdiction.

The Commission also functions in a lead role in the Administration of the Energy Review Process, Part 2 of the Act. The Commission's role in this procedure is to review and evaluate projects designated by Cabinet as subject to the Energy Review Process. The Commission's review and evaluation includes public hearings, and normally requires a report and recommendations to the Lieutenant Governor in Council.

As at December 31, 1985 the Commission included a Chairman; Deputy Chairman; one full-time Commissioner and three part-time Commissioners. In addition to the Commission Secretary and seven departmental Directors, the Commission employs specialized professional accountants, economists, and engineers who provide regulatory, financial, economic and engineering advice to the Commission. When so directed by the Commission, the staff assess applications, submissions and complaints made to the Commission. These principally pertain to matters relating to revenue requirements, rate design, facilities expansion, and financing.

The Commission's regulatory responsibility involves the following reporting utilities:

Type	Number	1985 Calendar Year Revenues	Customers
Electric	4	$1,407,279,000	1,223,209
Gas	11	753,419,000	529,416
Steam	1	2,990,000	96
TOTALS	16	$2,163,688,000	1,752,721

During 1985 the Federal Government introduced a program for the deregulation of the natural gas and petroleum markets. No significant effects of deregulation had been experienced by year-end but over time they are expected to be far-reaching for the producer, distributor and the consumer.

Gas

1985 was a year of rapid change for the natural gas industry in British Columbia. The year will be most remembered for two agreements which restructured the pricing and marketing of natural gas from a fully administered system to a free market. In British Columbia, the provincial government passed Bill 52, the Natural Gas Price Act. This Act provided sweeping changes to the marketing system for natural gas within British Columbia and, along with revisions to the Petroleum and Natural Gas Act, established a royalty system for the payment of rent to the government on natural gas production. It also, for the first time, authorized producers to sell their natural gas to customers other than the British Columbia Petroleum Corporation.

In late October 1985, an agreement was struck between the governments of Canada, Alberta, British Columbia and Saskatchewan, on natural gas markets and prices. This agreement reinforced the earlier provincial initiatives by signalling the governments' intent that immediate steps be taken to enable gas consumers to enter into supply arrangements with producers at negotiated prices. The intention of the agreement is to foster a competitive market for natural gas in Canada.

As a result of the new marketing arrangements made available to producers and consumers in British Columbia, much activity took place to identify and consummate direct sales between industrial consumers and individual producers. The gas distribution utilities were also active, reviewing and amending their tariffs when necessary to ensure that such sales could be accommodated. During 1985, Inland Natural Gas Co. Ltd. filed new Rate Schedules 15 and 16, setting interim rates for transportation service for direct sales.

An interesting development arising from the new marketing policies of the government was a Common Purchaser complaint heard by the Commission under Part 4 of the Act. Flexible sales volumes and gas prices had resulted in complaints of drainage and unfair participation by one producer. The matter was resolved by hearing and Order, but the Commission expects that the complex marketing arrangements currently developing will result in similar future Common Purchaser problems.

In 1985 the Commission issued a number of Certificates of Public Convenience and Necessity for the extension of natural gas service within the province. Funding by the Distribution System Expansion Program of the federal government enabled gas service to be extended by Inland Natural Gas Co. Ltd. to the communities of Chase, Sorrento and Blind Bay. The Commission also issued a Certificate authorizing the looping of the Cranbrook lateral of the Columbia Natural Gas Limited distribution system, to ensure peak day deliverability to that community. A Certificate was issued to Columbia Natural Gas Limited, authorizing extension of natural gas service to Byron Creek collieries in the southeast corner of the province. As a result of a hearing in Prince Rupert, the Commission determined that the propane air peak-shaving plant in Prince Rupert could no longer be safely operated and authorized Pacific Northern Gas Ltd. to replace the plant.

The Commission reviewed the propane gas service at Whistler and provided a limited Exemption Order to ICG Liquid Gas Ltd. with respect to its operation of the gas system within the town centre of Whistler, for a period of ten years.

Under Part 2 of the Utilities Commission Act, and when so directed by the Minister of Energy, Mines and Petroleum Resources, the Commission is involved in the review of all major energy projects undertaken in British Columbia. Activities on the Vancouver Island Natural Gas Pipeline Project were dormant during 1985 as the province and federal governments continued negotiating a funding agreement. The Energy Project Coordinating Committee activities were also inactive during 1985 as no new major energy projects were initiated.

Electricity

A continuing matter of concern to the Commission is the number of small communities adjacent to the integrated electric systems that remain dependent upon relatively high cost diesel electric power. Such operations incur variable costs in the order of 12 to 14 cents/kWh plus capital costs and high maintenance costs. The variable costs alone are over five times the U.S. border price realized by B.C. Hydro on export sales of surplus power to the U.S.A.

A review of the extension policies and procedures of the electric utilities was started in 1985 to ensure that electric customers were receiving full consideration in accordance with the utilities' filed tariffs. Such reviews can be lengthy because of the complexities of the potential service areas, and the residency plans of the local population as to permanency. Relatively low cost hydro-electric power can considerably enhance the economic potential of such communities.

Discount rates have been effectively used by B.C. Hydro to market surplus electricity within the province. These discounts have been made generally available to B.C. Hydro transmission customers throughout the province. Discounts of up to 25% for increased production, and up to 50% for critical industries, have assisted many of those resource industries adversely affected in recent years by low world prices for their products. Such discounts have enabled B.C. Hydro to sell surplus power that it would otherwise have had to sell in the export market at very low prices.

B.C. Hydro achieved record export sales volumes during the 1985 calendar year period. Rates were approximately 2.5 cents/kWh on average, and revenue approximately $250 million.

Pay-Television (Non-Broadcast)

As mandated by the Provincial Government Orders in Council No. 193 and 194, issued February 1, 1982, the Commission continued its supervision of pay-television and closed-circuit cable undertakings used for the carriage of non-broadcast services for compensation. As at the end of the 1985 fiscal period, a total of 263 certificates were in force and there were some 141 undertakings providing services in virtually every region of the Province in what is an essentially deregulated, competitive environment.

On September 27, 1985, a hearing was held in Vancouver to review an application by Long Distance Access Corp. for a telecommunication undertaking which proposed a system of advanced design to provide interactive voice/data/video services to various B.C. centres. Elements of the distribution system would employ state-of-the-art satellite facilities. An Order (T-17-85) setting forth the conditions for the establishment of the system was issued December 3, 1985.

Financial, Accounting and Tariffs

Compared with immediately preceding years the magnitude of rate increases requested abated, in line with reduced cost pressures and increasing awareness by the utilities, of the need for cost restraint if existing loads were to be retained. However, the number of applications for rate relief, tariff amendments and accounting changes continued at the prior level.

The Commission adjudicated 17 applications for the pass-through of costs beyond the effective control of utilities. These applications, pertaining to increased purchased cost of natural gas, electricity and propane, were dealt with by the Commission without the need for public hearings. Where

approved, such applications and tariff filings were "passed through" under Section 67 (4) of the Act which allows for an inquiry to be set down within 60 days upon complaint or on the Commission's own motion.

During the year the Commission dealt with 43 tariff and contract amendments dealing with interim rate increases, new tariff schedules and amended terms and conditions. Of particular interest was interim approval of Inland Natural Gas Co. Ltd.'s transportation tariff, as modified by the Commission, and approval of incentive financing programs to assist customers in the conversion to natural gas and the purchase of natural gas appliances. The Commission also dealt with amendments to financings for West Kootenay Power and Light Company, Limited and Northland Utilities (B.C.) Limited.

The proposed acquisition of Fort Nelson Gas Ltd. by Colony Pacific Explorations Ltd. was rejected by the Commission, since it was unable to conclude, pursuant to Section 61 (8) of the Act, that the public utility and the users of the service of the public utility would not be detrimentally affected. By subsequent Order, the Commission approved the acquisition of Fort Nelson Gas Ltd. by Inland Natural Gas Co. Ltd.

The Commission held public hearings with respect to the appropriate revenue requirements of Inland Natural Gas Co. Ltd., Pacific Northern Gas Ltd., Columbia Natural Gas Limited, Fort Nelson Gas Ltd. and ICG Utilities (British Columbia) Ltd. These hearings were held in the service areas of the utilities. In its Decisions subsequent to those hearings the Commission ordered partial refunds of the previously granted interim rate increases in all cases other than Fort Nelson Gas Ltd.

During 1985 the Commission received applications from B.C. Hydro with respect to its rates for fiscal 1985 and 1986. In April 1984, the Commission had approved, subject to review at a public hearing and refund with interest, an interim rate increase of 6.5%. In November 1984, B.C. Hydro had applied

for a further increase of 6.5% effective April 1985. The Commission considered the implications of such a further increase and requested that B.C. Hydro evaluate the financial implications of phasing-in certain facilities. In May 1985, B.C. Hydro reduced its request to 3.75% and the Commission approved that increase on an interim refundable basis.

The public hearing of B.C. Hydro's applications was originally set down for September 1985 but was postponed until January 1986, following Commission acceptance of a motion for adjournment by the industrial intervenors. Those intervenors argued that the application material was far from adequate and that they were therefore unable to get a clear understanding of issues affecting their clients. The Commission subsequently held a further pre-hearing conference and issued a Decision in December 1985 ruling on the relevancy of certain matters for the Revenue Requirements hearing, which commenced in January 1986.

During the year there were various applications to the Commission for approval of accounting changes and the recognition as bona fide utility costs of certain items. The Commission approved the formula for determination of spillage pursuant to the Sale of Surplus Power Amendment Agreement between Cominco Ltd. and West Kootenay Power and Light Company, Limited. The Commission rejected an application by B.C. Hydro to rescind sections of a Commission Order dealing with the Rate Stabilization Account and indicated that further consideration would be given to the matter on receipt from B.C. Hydro of an acceptable alternative to the present basis of dealing with export surplus sales of electricity. The Commission approved proposed accounting amendments put forward by Inland Natural Gas Co. Ltd. but directed that a comprehensive review of Inland's revenue requirements for fiscal 1985 and 1986 be undertaken by staff.

The Commission continues to conduct regular periodic financial reviews and tariff audits on the utilities in its jurisdiction. The purpose of the financial reviews is to monitor and compare actual performance to the forecast test year projections on which the utility's rates are based, while the tariff audits ensure adherence to Commission policy and accepted procedures. These procedures have enabled the Commission to direct required tariff and accounting changes in a more timely fashion thereby reducing, if not eliminating, regulatory lag.

APPENDIX I

REGULATED PUBLIC UTILITIES LOCATED IN BRITISH COLUMBIA

UTILITY	HEAD OFFICE	SERVICE AREA
Crown-Owned Electric Utility		
British Columbia Hydro and Power Authority	970 Burrard Street Vancouver, B.C. V6Z 1Y3	Province of B.C. (except areas served by the following utilities)
Municipally-Owned Electric Utilities*		
City of Grand Forks	Box 220 Grand Forks, B.C. V0H 1H0	Grand Forks, B.C.
City of Kelowna	1435 Water Street Kelowna, B.C. V1Y 1J4	Kelowna area, B.C.
City of Nelson	502 Vernon Street Nelson, B.C. V1L 4E8	Nelson area, B.C.
City of New Westminster	511 Royal Avenue New Westminster, B.C. V3L 1H9	New Westminster, B.C.
City of Penticton	616 Okanagan Avenue East Penticton, B.C. V2A 3K6	Penticton area, B.C.
District of Summerland	Box 159 Summerland, B.C. V0H 1Z0	Garnet Valley, B.C.

* Only service outside Municipal Boundaries is subject to regulation by the British Columbia Utilities Commission.

Investor-Owned Electric Utilities

Hemlock Valley Electrical Services Limited	c/o P.O. Box 167 200 Granville Square Vancouver, B.C. V6C 1S4	Hemlock Valley, B.C.
Princeton Light and Power Company, Limited	Box 700 Princeton, B.C. V0X 1W0	Princeton area, B.C.
West Kootenay Power and Light Company, Limited	Waneta Plaza 8100 Rock Island Highway Trail, B.C. V1R 4N7	West Kootenays, and Okanagan areas of B.C.
Yukon Electric Co. Ltd.	Box 4190 Whitehorse, Yukon Territories Y1A 3T4	Lower Post,

Crown-Owned Gas Utility

British Columbia Hydro and Power Authority	970 Burrard Street Vancouver, B.C. V6Z 1Y3	Lower Mainland area and Victoria, B.C.

Investor-Owned Natural Gas Utilities

Columbia Natural Gas Limited	P.O. Box 12503 1066 West Hastings Street Vancouver, B.C. V6E 3G3	East Kootenays, B.C.
Fort Nelson Gas Ltd.	P.O. Box 12503 1066 West Hastings Street Vancouver, B.C. V6E 3G3	Fort Nelson area, B.C.
ICG Utilities (British Columbia) Ltd.	#1 - 256 Wallace Street Nanaimo, B.C. V9R 5B3	Fort St. John area, B.C.
Inland Natural Gas Co. Ltd.	P.O. Box 12503 1066 West Hastings Street Vancouver, B.C. V6E 3G3	Okanagan, Central and Northern Interior, B.C.

Investor-Owned Natural Gas Utilities (Cont'd)

Northland Utilities (B.C.) Limited	10035-105th Street Edmonton, Alberta T5J 2S3	Dawson Creek, Rolla and Pouce Coupe, B.C.
Pacific Northern Gas Ltd.	Suite 1400 1185 West Georgia Street Vancouver, B.C. V6E 4E6	Summit Lake to Prince Rupert and Kitimat, B.C.

Investor-Owned Propane Gas Utilities

Cigas Products Ltd.	715-5th Avenue S.W. Calgary, Alberta T2P 2X8	Granisle, B.C.
ICG Utilities (British Columbia) Ltd.	#1 - 256 Wallace Street Nanaimo, B.C. V9R 5B3	Port Alice, B.C.
Squamish Gas Co. Ltd.	715-5th Avenue S.W. Calgary, Alberta T2P 2X8	Squamish area, B.C.
Sunshine Valley Utilities Ltd.	#202-283 East 11th Avenue Vancouver, B.C. V5T 2C4	Area 14 miles southeast of Hope, B.C.
Vancouver Island Gas Company Ltd.	#1 - 256 Wallace Street Nanaimo, B.C. V9R 5B3	Nanaimo, B.C.

Investor-Owned Steam Heat Utility

Central Heat Distribution Limited	720 Beatty Street Vancouver, B.C. V6B 2M1	Vancouver, B.C.

Municipally-Owned Telephone Utility*

City of Prince Rupert	424 West 3rd Avenue Prince Rupert, B.C. V8J 1L7	Prince Rupert area, B.C.

* Only service outside Municipal Boundaries is subject to regulation by the British Columbia Utilities Commission.

APPENDIX II

APPLICATIONS HEARD AND DECISIONS ISSUED IN 1985

Inland Natural Gas Co. Ltd.
January 11, 1985

A June 22, 1984 Application, as amended August 17, 1984 was heard at Kamloops, B.C. October 22 through 26, 1984.

Inland Natural Gas Co. Ltd. sought rate relief, both permanent and interim, based on the forecast test year ending June 30, 1985, to offset declining sales volumes and the erosion of earnings caused by increased operating costs, combined with increased depreciation, franchise tax and property tax. In addition, the Applicant sought to increase the rate of return on common equity from 15.75 to 16.5 percent.

The Commission reviewed the forecast mid-year rate base put forward by the Applicant and, with the exception of the adjustments set forth in Schedule 1, accepted that forecast for the purpose of determining just and reasonable rates for the test year ending June 30, 1985.

The Commission, after considering all the evidence adduced at the hearing, determined as follows, as per Commission Order No. G-1-85 :

"1. The revenue requirement of Inland Natural Gas Co. Ltd. for the Test Year ending June 30, 1985 is, as determined in the Decision issued concurrently with this Order, approximately $165,000,000.

2. Inland is granted the opportunity to earn a rate of return of 15.75 percent on common equity, within the range of 15 percent to 16 percent.

3. The interim rates authorized for implementation effective July 1, 1984 in Tariff Rate Schedule 1 are confirmed as firm rates.

4. The Commission will accept, subject to timely filing, amendments effective March 1, 1985 or such earlier date as may be appropriate to the remaining Tariff Rate Schedules which will reflect the results of the Commission Decision. Inland is to calculate the required refundable amounts due to customers of record for those Tariff Rate Schedules in the period July 1, 1984 through February 28, 1985, or such earlier date as may result from timely filing.

5. The Commission will accept, subject to timely filing, amendments to Inland's contract pertaining to Gas Purchases by Columbia Natural Gas Limited by adding to the "price ceiling" provisions contained in clauses 6.1 (a) and (b) a further clause providing a "price floor" that is no less than the cost of gas.

6. Inland is to proceed with refunds as determined and the refunds are to include interest calculated as specified in Commission Order No. G-34-84.

7. The Commission will accept, subject to timely filing, amended Tariff Rate Schedules 2, 4, 5, 10, 11, 12 and 13 effective March 1, 1985, reflecting the adjustments as set forth in the Decision.

8. Inland will comply with the directions incorporated in the Commission's Decision."

Alkali Lake Indian Band
January 18, 1985

On January 17, 1985, the Vancouver Island Natural Gas Pipeline Project Panel held a public hearing in Vancouver to consider the Alkali Lake Indian Band request for costs associated with the Band's intervention at the Vancouver Island Natural Gas Pipeline Project Hearing. This hearing was to consider only recoverable costs of the Alkali Lake Indian Band and was further limited to the scale or tariff of costs to be allowed, the particular items for which costs may be allowed and against whom payment of those costs may be ordered.

The Commission, after considering all evidence adduced at the hearing, ordered as follows :

"1. That in keeping with the Cost Award Decision costs in the amount of $28,765.12 be paid to the Alkali Lake Indian Band.

2. B.C. Hydro and Power Authority and Westcoast Transmission Company, Limited will share equally in payment of the above costs to the Alkali Lake Indian Band.

Fort Nelson Gas Ltd.
March 12, 1985

An October 5, 1984 Application, as amended December 7, 1984 and January 7, 1985 was heard at Fort Nelson, B.C., January 29 through February 1, 1985.

Fort Nelson Gas Ltd. ("FNG") filed for a general rate increase, the first such general increase since 1978. The unadjusted return on rate base during this period was as follows :

1979	16.02%
1980	11.84%
1981	14.33%
1982	13.86%
1983	7.30%

The Commission pursuant to Commission Order G-69-84 approved an interim rate increase of 7.5% effective December 1, 1984 subject to refund with interest.

The Application, with regard to rates, was in essence divided into five parts, namely, an interim for which an Order had been issued, an Application with respect to final rates, an interim adjustment sought with respect to the wheeling rates, a final adjustment sought in respect of wheeling rates and miscellaneous tariff adjustments.

The Application was, amongst other matters, predicated upon significantly reduced industrial volumes, the adoption of flow-through income taxes and the related treatment of the present loss carry-forward, and the appropriate treatment of security deposits.

The industrial volumes have declined from approximately 346,000 Mcf in 1981 to a forecast volume of 116,000 Mcf due to the installation of a Kona* system by Tackama Forest Products Ltd. and the bankruptcy of Fort Nelson Forest Industries Ltd. If these volumes had not declined the increase sought would have been approximately 3.5 percent.

In addition, an Application was made for the approval of a bond issue of up to $400,000 bearing interest at approximately 13.5%.

The Application was based upon a forecast 1985 test year with an estimated mid-year rate base of approximately $1,590,000 and concomitant revenue requirement of approximately $2,044,000.

The Commission, after considering all the evidence adduced at the hearing, determined as follows, as per Commission Order No. G-22-85 :

"1. The revenue requirement of Fort Nelson Gas Ltd. for the Test Year ending December 31, 1985 is, as determined in the Decision issued concurrently with this Order, approximately $1,920,000.

2. FNG is granted the opportunity to earn a rate of return of 15.50 percent on common equity.

3. The interim rates authorized for implementation effective November 1, 1984 are confirmed as firm rates.

4. The Commission will accept, subject to timely filing, amendments effective April 1, 1985 to the Tariff Rate Schedules ; and to the Service Connection charges contained in FNG's filed Tariff which will reflect the results of the Commission Decision.

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* Kona hot oil system with heat generated from waste wood.

5. FNG will comply with the directions incorporated in the Commission's Decision, including the appropriate adjustment on charges payable to FNG by B.C. Hydro in accordance with the Wheeling Agreement on and after April 1, 1985."

ICG Utilities (British Columbia) Ltd.
May 8, 1985

An Application by ICG Utilities (British Columbia) Ltd. ("ICG B.C." or "Applicant") dated November 23, 1984 was heard in Fort St. John, B.C. on March 26, 27 and 28, 1985.

ICG B.C. applied by letter dated November 23, 1984 for interim and permanent rate relief to be effective January 1, 1985.

The Commission, pursuant to Order No. G-86-84 granted interim rate relief in the amount requested, subject to refund after hearing, effective January 14, 1985, 30 days after the Applicant provided copies to the municipalities and large industrial customers in accordance with the Commission's letter of June 21, 1984.

By letter dated February 13, 1985, the Applicant filed revised material and as a consequence sought additional rate relief of approximately $68,000.

At the commencement of the hearing in Fort St. John, the Applicant filed further revisions to its Application which eliminated the need for the additional revenue sought in their letter of February 13, 1985 and reduced the requested rate relief sought in their initial Application of November 23, 1984.

The Applicant proposed that the cost of service of Fort St. John and Port Alice be combined which, if implemented, would result in a proposed increase of 5.4% for customers in the Fort St. John area and a 25% reduction for Port Alice customers.

The Commission considered the evidence put forward by the Applicant as well as the concerns expressed by the City of Fort St. John, with regard to the amalgamation of the cost of service exclusive of the cost of gas.

The Commission concluded that although periodic system investment from time to time may benefit one community more than the other, over time both will benefit from the respective capital investments, operating efficiencies and cost reductions which result from the amalgamations. Accordingly, the Commission concurred with the Applicant's proposal.

The Commission, after considering all the evidence adduced at the hearing, determined as follows, as per Commission Order No. G-42-85 :

"1. The Commission will accept for filing, effective with consumption on and after June 1, 1985, or such earlier date as permitted by timely filing, amended Tariff Rate Schedules which will permit ICG (B.C.) the opportunity to generate the annual gross revenue requirement of approximately $7.6 million on an annualized basis, as set out in Schedule I of the Commission Decision dated May 8, 1985.

2. Refunds resulting from the amendments to the Tariff Rate Schedules as applicable to the City of Fort St. John and surrounding area are subject to interest calculated at the prime rate of the bank with which ICG (B.C.) conducts its business.

3. The Rate Base for the Test Year ending December 31, 1985 is approximately $7,100,000.

4. The total Revenue Requirement for the Test Year ending December 31, 1985 will allow ICG (B.C.) an opportunity to earn a rate of return on common share equity of 15.25%."

Fort Nelson Gas Ltd. & Colony Pacific Explorations Ltd.
June 24, 1985

A public hearing was held at Fort Nelson, B.C. on May 2 and 3, 1985 to hear Applications dated March 26, 1985 by Fort Nelson Gas Ltd. ("FNG") and Colony Pacific Explorations Ltd. ("Colony Pacific") to register on the books of FNG

the transfer of all shares from Colonial Oil and Gas Ltd. ("Colonial") to Colony Pacific.

FNG is a British Columbia corporation which owns and operates a natural gas transmission and distribution system that serves the community of Fort Nelson and immediately adjacent areas. FNG is a wholly-owned subsidiary of Colonial, another B.C. corporation, which is primarily a resource company.

On March 26, 1985, FNG applied to the British Columbia Utilities Commission ("the Commission") for approval under Section 61(4) of the Utilities Commission Act ("the Act"), to register on its books the transfer of all of the issued and outstanding voting shares of FNG from Colonial to Colony Pacific.

On April 2, 1985, Colony Pacific applied under Section 61(7) and (8) for the approval of acquisition of all of the issued and outstanding voting shares in FNG.

Colonial has been seeking to sell FNG, as the result of a commitment to the bank requiring that some of Colonial's debt be retired. While there have been a number of interested parties, Colony Pacific submitted the first formal offer which was rejected by Colonial. Colonial proposed a counter-offer which resulted in a second offer by Colony Pacific. Inland Natural Gas Co. Ltd. submitted a lower offer just prior to final approval and acceptance of Colony Pacific's second offer of $1,450,000.

On July 9, 1982 Section 61 of the Act was amended to read as it does today. This expansion of the Act changes the framework of review for the Commission and while previous Commission decisions were reached under the same Act, the instruction from the Act was different. Specifically, Section 61 (8) explicitly directs the basis for consideration to be given by the Commission with the words, ". . . the commission shall not give its approval under this section unless it considers that the public utility and the users of the service of the public utility will not be detrimentally affected."

Accordingly, in its review the Commission focussed on the concerns that relate to the potential for detrimental effects on the utility and its customers in the future.

The Commission, after carefully reviewing the Applications and the evidence adduced at the hearing, denied the Applications.

Wainoco Oil and Gas Limited
(October 8, 1985)

A June 7, 1985 Application was heard at Vancouver, B.C. September 4, 1985.

Wainoco Oil and Gas Limited ("Wainoco") requested that the Commission rescind Common Purchaser Order No. U-COM-2-80. That Order resulted from an Application in 1980 by Baay Land Consultants Ltd. ("Baay Land") for an Order of the Commission declaring the British Columbia Petroleum Corporation ("BCPC") to be a Common Purchaser of natural gas in the Wilder Halfway "A" Pool.

Wainoco argued that since Baay Land had secured a new contract with Ocelot the original Common Purchaser Order is now redundant and should be rescinded.

In light of the evidence presented during the hearing, the Commission concluded that the appropriate course of action in response to the Application is to rescind Order No. U-COM-2-80.

Because this was the first case before the Commission involving new contracts in Common Purchaser Pools and because Baay Land may be unduly harmed by rescission of the Order, the Commission afforded Baay Land thirty days from the date of Commission Order No. COM-2-85 accompanying the Decision to advise if it will continue with its gas purchase contract with Ocelot. If Baay Land advises the Commission that it has terminated the Ocelot contract and wishes Order No. U-COM-2-80 to remain in force, the Commission will so order. No such advice was received and Order U-COM-2-80 was rescinded.

British Columbia Hydro and Power Authority
(December 4, 1985)

A hearing was held on November 28, 1985 before the Division of the Commission responsible for the conduct of the public hearing of B.C. Hydro's Applications for increased rates, scheduled to commence January 6, 1986.

The purpose of the hearing was to receive submissions as follows :

- By B.C. Hydro pertaining to their objections to answering certain Information Requests made by Intervenors.

- By Intervenors in response to B.C. Hydro objections.

The Commission, by Order No. G-77-85, ordered that a public hearing to confirm or otherwise B.C. Hydro's Rate Applications for interim refundable rate increases should commence November 4, 1985, and specified that B.C. Hydro should address three specific issues.

A motion for adjournment of the hearing on behalf of the Industrial Intervenors was made on October 31, 1985. The Commission, by Order No. G-90-85, ordered the adjournment of the public hearing from November 4, 1985 to January 6, 1986. In addition, the Commission set a timetable for the filing of and responding to additional information requests. B.C. Hydro was ordered to respond to relevant information requests by November 20, 1985 and also to address, by that date, the three issues identified in Order No. G-77-85.

The Commission concurred in B.C. Hydro's concerns related to answering information requests that may prejudice B.C. Hydro in labour negotiations and/or negotiations pertaining to export sales involving potential customers, U.S. Government Agencies or other parties.

The Commission also provided as Schedule "A" to the Decision specific directions to B.C. Hydro concerning particular Information Requests already filed but not yet answered by B.C. Hydro.

West Kootenay Power and Light Company, Limited
British Columbia Hydro and Power Authority
(December 18, 1985/Adjournment Decision)

A hearing was held on December 11, 1985 to review various matters in dispute between B.C. Hydro and West Kootenay Power ("WKPL") pertaining to future power purchases by WKPL from B.C. Hydro and a General Wheeling Agreement covering the provision of such services by B.C. Hydro to WKPL.

The dispute recognizes that WKPL has made certain power purchases from B.C. Hydro in past years since 1978 on an "Ad Hoc" basis. In more recent years, the "Ad Hoc" arrangements were referred to as Schedule 3807. In the present circumstances, B.C. Hydro indicated unwillingness to enable a continuance of "Ad Hoc" arrangements and expressed a desire that long-term arrangements should be concluded. At the same time, B.C. Hydro stated that in the absence of an appropriate long-term agreement the rate to be applicable to future power purchases by WKPL from B.C. Hydro would be Rate Schedule 1211.

In order to avoid an impending WKPL power shortage, the Commission issued Orders No. G-88-85 and G-89-85 which respectively compelled B.C. Hydro to wheel power, and to supply it to WKPL on the basis of Rate Schedule 1211. West Kootenay Power complained to the Commission that Rate Schedule 1211 is inappropriate and that the proposed General Wheeling Agreement rates are unacceptable.

In respect of the WKPL complaint concerning Rate Schedule 1211, five Municipal utilities and Westar Timber Ltd. supported WKPL.

As a result of the hearing the Commission ordered as follows :

1. The hearing of the Issues is adjourned to April 8, 1986.

2. The Commission will forthwith publish a Public Notice advising of the terms of this Order.

3. WKPL and B.C. Hydro should file written evidence in connection with the Issues not later than Friday, February 14, 1986.

4. Persons wishing to intervene in the hearing should file a Notice of Intention to Intervene and any written evidence upon which they wish to rely, not later than Friday, March 7, 1986.

5. WKPL and B.C. Hydro should make available their written evidence and any other material filed with the Commission and relevant to the hearing of the Issues for inspection at their respective regional offices.

6. Interim Order G-88-85 will remain in effect until further order of the Commission.

7. Order G-89-85 is no longer in force or effect.

8. B.C. Hydro will file a new rate schedule relating to power purchases by WKPL, which schedule is to be equivalent to Rate Schedule 3807 plus an interim refundable increase of 3.75% to be applicable during the winter period commencing November 24, 1985.

9. B.C. Hydro will refund to WKPL any monies received by it, if any, from power sales to WKPL in excess of the amount which it would have been entitled to pursuant to the rate established by paragraph 8 of this Order.

10. B.C. Hydro will pay the costs of the Commission in connection with the December 11, 1985 adjournment hearing.

APPENDIX III

COMMISSION ORDERS ISSUED IN 1985

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-1-85	January 11	January 11	INLAND NATURAL GAS CO. LTD.

Concurrent with a Commission Decision issued subsequent to a public hearing the Commission ordered as follows:

1. The revenue requirement of Inland Natural Gas Co. Ltd. ("Inland") for the Test Year ending June 30, 1985 is, as determined in the Decision issued concurrently with this Order, approximately $165,000,000.

2. Inland is granted the opportunity to earn a rate of return of 15.75 percent on common equity, within the range of 15 percent to 16 percent.

3. The interim rates authorized for implementation effective July 1, 1984 in Tariff Rate Schedule 1 are confirmed as firm rates.

4. The Commission will accept, subject to timely filing, amendments effective March 1, 1985 or such earlier date as may be appropriate to the remaining Tariff Rate Schedules which will reflect the results of the Commission Decision. Inland is to calculate the required refundable amounts due to customers of record for those Tariff Rate Schedules in the period July 1, 1984 through February 28, 1985, or such earlier date as may result from timely filing.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-1-85	January 11	January 11	INLAND NATURAL GAS CO. LTD. (cont'd)

5. The Commission will accept, subject to timely filing, amendments to Inland's contract pertaining to Gas Purchases by Columbia Natural Gas Limited by adding to the "price ceiling" provisions contained in clauses 6.1 (a) and (b) a further clause providing a "price floor" that is no less than the cost of gas.

6. Inland is to proceed with refunds as determined and the refunds are to include interest calculated as specified in Commission Order No. G-34-84.

7. The Commission will accept, subject to timely filing, amended Tariff Rate Schedules 2, 4, 5, 10, 11, 12 and 13 effective March 1, 1985, reflecting the adjustments as set forth in the Decision.

8. Inland will comply with the directions incorporated in the Commission's Decision.

G-2-85	January 18	January 18	ALKALI LAKE INDIAN BAND

Concurrent with a Commission Decision issued subsequent to a public hearing the Commission ordered as follows:

1. Costs associated with the Alkali Lake Indian Band's intervention in the public hearing concerning the Vancouver Island Natural Gas Pipe-Line Project was awarded in the amount of $28,765.12.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-2-85	January 18	January 18	ALKALI LAKE INDIAN BAND (cont'd) 2. B.C. Hydro and Power Authority and Westcoast Transmission Company, Limited to share equally in payment of the above costs.
G-3-85	January 22	February 1	THE CORPORATION OF THE CITY OF NELSON Accepted for filing the contents of the Electrical Utility Regulatory By-Laws No. 2111 and 2112, 1985 pertaining to the provision of Electrical Service for all classifications of customers outside the City limits. To be applicable to consumption of electricity on and after February 1, 1985. By-Law 2111 is for the purpose of enabling the City of Nelson to recover an increase in rates to them by West Kootenay Power and Light Company, Limited. By-Law 2112 is for the purpose of enabling the City of Nelson to adequately maintain the operation of its electrical utility.
G-4-85	January 25	January 25	NORTHLAND UTILITIES (B.C.) LIMITED Approved, effective immediately, an application dated December 31, 1984 proposing certain securities arrangements involving the issuance of both debt and shares to provide monies to Northland covering mainly the financing of its Capital Expenditure Program to provide Natural Gas Service to Tumbler Ridge as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-4-85	January 25	January 25	NORTHLAND UTILITIES (B.C.) LIMITED (cont'd) 1. The debt securities involved the issuance by Northland of a 13.10% Debenture dated June 1, 1994 and maturing June 1, 1994, in the aggregate principal amount of $4,000,000 to Northwestern Utilities Limited. 2. The issuance of shares by Northland to Northwestern Utilities Limited provides for the allotment of 32 Common Shares fully paid and nonassessable, at $57,100 each for an aggregate principal amount of $1,827,200.
G-5-85	January 25	February 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective February 1, 1985 a requested 1.88% interim increase to the Tariff Rate Schedules and Tariff Supplements in accordance with an Application by Pacific Northern Gas Ltd. ("PNG"). Ordered a public hearing of the Application to be held at Prince Rupert May 14, 1985. Any amendments to PNG's Tariff Rate Schedules resulting from the public hearing will be subject to refund with interest calculated at an average prime rate of the principal bank with which PNG conducts its business.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-6-85	January 28	January 1	PRINCETON LIGHT AND POWER COMPANY, LIMITED Accepted for filing effective January 1, 1985 amended Tariff Rate Schedules incorporating an increase of approximately 0.0936 cents/kWh appropriate to reflect the effect of an increase in cost of purchased power in accordance with Commission Order No. G-84-84.
G-7-85	C A N C E L L E D		
G-8-85	January 25	January 1	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective January 1, 1985 Tariff Supplement No. 3. Original Sheets 3-7, to and including 3-12. The amendments result from negotiations between Columbia Natural Gas Limited and Crow's Nest Resources Limited and provide for the replacement of provisions of paragraph 2, 3 and 4 of Appendix 1 of July 8, 1981 Service Agreement with new provisions contained in Schedule "A" of the amending Agreement dated December 30, 1984.
G-9-85	January 25	January 1	COLUMBIA NATURAL GAS LIMITED Authorized Columbia Natural Gas Limited to implement the use of Volume Pressure and Temperature Recorders at Special Contract customer meter locations effective January 1, 1985.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-10-85	February 1	February 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Amended Clause 2 of Commission Order No. G-80-84 by deleting Monday, February 4, 1985 and substituting therefore Monday, February 25, 1985. Also directed B.C. Hydro and Power Authority to advise all parties to whom copies of Order No. G-80-84 were directed in accordance with the requirements of Clause 1 of that Order.
G-11-85	February 11	February 11	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED 1. Accepted for filing effective February 11, 1985 Tariff Rate Schedule 72 as a CLOSED Schedule. 2. Accepted for filing effective February 11, 1985 Tariff Rate Schedule 73. 3. The Commission authorized the establishment by WKPL of a deferral account in the order of $250,000 per year during the currency of Rate Schedule 73, subject to the provision that in any year in which an amount greater than $250,000 is required WKPL must make a separate Application therefor. 4. The deferral account so authorized shall be eligible to attract interest in the same manner as allowed under the Uniform System of Accounts pertaining to Allowance for Funds During Construction ("AFUDC") until December 31, 1985.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-11-85	February 11	February 11	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd) The Application for the above, dated January 16, 1985, was in response to a direction from the Commission contained in a Decision dated October 5, 1984.
G-12-85	February 13	December 1 1984	COLUMBIA NATURAL GAS LIMITED 1. Accepted for filing effective December 1, 1984 the following: (a) Crestbrook Original Tariff Sheets No. 47 to and including 47.3. (b) Cominco A letter of Agreement dated December 20, 1984. 2. The Deferred Rate Case Account referred to in this Order to be recovered from Columbia's customers, save and except Crestbrook and Cominco, as soon as practicable. The amendments to the Cominco Memorandum of Agreement resulted from negotiations between Columbia and Cominco dated December 24, 1984. The Commission concurred that a Deferred Rate Case Account be established.
G-13-85	February 14	February 14	PACIFIC NORTHERN GAS LTD. Pacific Northern Gas Ltd. ("PNG") applied January 17, 1985 to amend its filed Tariff Supplement No. 14 being a Gas Sales Contract between PNG and British Columbia Petroleum Corporation.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-13-85	February 14	February 14	PACIFIC NORTHERN GAS LTD. (cont'd) The Commission accepted for filing effective February 14, 1985 Tariff Supplement No. 14 - First Revision of Original Sheets 14-30.
G-14-85	February 14	March 1	VANCOUVER ISLAND GAS COMPANY LTD. Accepted for filing effective and applicable to consumption on and after March 1, 1985, amended Tariff Rate Schedules incorporating a decrease of 6.33 cents per 100 cubic feet as follows: Fourth Revision of Page 20 Fourth Revision of Page 21 Third Revision of Page 22 Third Revision of Page 23 This amendment was to permit Vancouver Island Gas Company Ltd. to decrease its Tariff Rate Schedules as a result of a decrease of 5.430 cents/Litre, effective January 25, 1985, in the cost of Liquid Propane purchased, plus related costs; all beyond the control of the Utility.
G-15-85	February 14		BRITISH COLUMBIA HYDRO AND POWER AUTHORITY British Columbia Hydro and Power Authority ("B.C. Hydro") applied September 20, 1984 and February 5, 1985, pursuant to Section 67 (2) of the Act for acceptance for filing by the Commission of amendments to the definition of Rate Zone II, and amendments to Rate Map A, contained in the Electric Tariff.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-15-85	February 14		BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

The amendments to the definition consisted of the addition of Kitkatla to Rate Zone II and the deletion of Zeballos from Rate Zone II, and amendments to Rate Map A consist of alterations to now include Kitkatla within Rate Zone II and Zeballos within Rate Zone I.

The Commission accepted for filing, effective with consumption on and after the dates as below noted, amendments to the Electric Tariff of B.C. Hydro as follows:

On and After April 11, 1984

Third Revision of Page A-7
Third Revision of Page A-9

On and After January 31, 1985

Fourth Revision of Page A-7
Fourth Revision of Page A-9

G-16-85	February 26	February 26	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

British Columbia Hydro and Power Authority ("B.C. Hydro") applied February 26, 1985, pursuant to Section 67 (1) of the Act for Commission approval of a proposed new Tariff Rate Schedule 1RAA in its Electric Tariff covering the rates to be charged for electric service rendered by the Authority in its service area.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-16-85	February 26	February 26	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

The proposed schedule was to permit B.C. Hydro to offer short-term discount electric rates to industrial customers who use heavy fuel oil to fire their turbogenerators.

The Commission accepted for filing, effective February 26, 1985 Tariff Rate Schedule 1844 as follows:

Fourth Revision of Index Page v
Original Page C-62
Original Page C-63

G-17-85	March 5	March 5	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED

Order No. G-37-84 effective August 1, 1984 and ultimately extended to February 28, 1985 stated as follows:

"West Kootenay Power will comply with the several directions incorporated in the Commission Decision and specific attention is given to the following:

(a) The matter of spillage in the formula which determined the cost of power by WKPL from Cominco to be reported on to the Commission not later than 90 days from the date of the Commission Decision."

Whereas WKPL advised the Commission by letter dated February 22, 1985 that the additional cost of the purchase of power pursuant to the Sale of Surplus Power Amending Agreement No. 3 be accounted for and deferred to a subsequent Order. The Commission approved this Agreement submitted as Schedule "A".

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-18-85	February 28	February 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY and WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED

The Commission reviewed written submissions from various interested parties related to a dispute between West Kootenay Power and Light Company, Limited ("WKPL") and British Columbia Hydro and Power Authority ("B.C. Hydro") pertaining to the sale and transmission by B.C. Hydro of capacity and energy for WKPL during the period October 1, 1983 through March 31, 1984 in accordance with the terms of B.C. Hydro Schedule 3807 and was satisfied that a hearing pertaining thereto was no longer in the public interest.

The Commission therefore ordered:

1. The matter of public hearing of the dispute between WKPL and B.C. Hydro pertaining to Schedule 3807 be abandoned and the rates for the Winters of 1983/84 and 1984/85 in accordance with Schedule 3807 be declared firm and not subject to refund.

2. West Kootenay Power's September 27, 1984 Application for Commission approval of a $242,000 Deferral Account pertaining to "1984 Power Supply Costs" be rejected.

3. West Kootenay Power is to provide written argument as to why costs incurred by WKPL, and legal costs incurred by the Commission in respect of the dispute over Schedule 3807 should not be borne by the shareholders of West Kootenay Power and Light Company, Limited.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-18-85	February 28	February 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY and WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd) 4. West Kootenay Power is to provide to the Commission, as soon as possible, an update of activities related to the securing of appropriate electric power supply.
G-19-85	March 7	March 7	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective March 7, 1985 amended Tariff pages to the Terms and Conditions of its filed Gas Tariff as follows: First Revision Sheet No. 29 Original Sheet No. 29.1 The amendment pertains to the Sale or Rental of Gas Appliances through promotion, financing and installation by Columbia Natural Gas Limited.
G-20-85	March 7	March 7	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing effective March 7, 1985 amended Tariff page to the Terms and Conditions of its filed Gas Tariff as follows: First Revision Page No. 21 The amendment pertains to the Sale or Rental of Gas Appliances through promotion, financing and installation by ICG Utilities (British Columbia) Ltd.
G-21-85	March 7	March 7	VANCOUVER ISLAND GAS COMPANY LTD. Accepted for filing effective March 7, 1985 amended Tariff page to the Terms and Conditions of its filed Gas Tariff as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-21-85	March 7	March 7	VANCOUVER ISLAND GAS COMPANY LTD. (cont'd) First Revision Page No. 16 The amendment pertains to the Sale or Rental of Gas Appliances through promotion, financing and installation by Vancouver Island Gas Company Ltd.
G-22-85	March 12		FORT NELSON GAS LTD. Ordered, pursuant to a public hearing in Fort Nelson January 29, through February 1, 1985: 1. The revenue requirement of Fort Nelson Gas Ltd. ("FNG") for the Test Year ending December 31, 1985 is, as determined in the Decision issued concurrently with this Order, approximately $1,920,000. 2. FNG is granted the opportunity to earn a rate of return of 15.50 percent on common equity. 3. The interim rates authorized for implementation effective November 1, 1984 are confirmed as firm rates. 4. The Commission will accept, subject to timely filing, amendments effective April 1, 1985 to the Tariff Rate Schedules; and to the Service Connection charges contained in FNG's filed Tariff which will reflect the results of the Commission Decision.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-22-85	March 12		FORT NELSON GAS LTD. (cont'd) 5. FNG will comply with the directions incorporated in the Commission's Decision, including the appropriate adjustment on charges payable to FNG by B.C. Hydro in accordance with the Wheeling Agreement on and after April 1, 1985.
G-23-85	March 14	March 14	PACIFIC NORTHERN GAS LTD. Accepted for filing effective March 14, 1985 the October 1, 1984 Modification Agreement to Tariff Supplement No. 15, "Ridley Island Gas Pipeline Agreement". The amendments sought were for the purpose of recording a change of responsibility wherein the National Harbours Board has been replaced by the Prince Rupert Port Corporation; an increase in the capital cost of the project; and an extension of the time period during which the agreement for rebate of the capital costs by PNG to the Port Corporation may occur.
G-24-85	March 14	March 14	COLUMBIA NATURAL GAS LTD. Accepted for filing effective March 14, 1985 amendments to the Main Extensions provisions contained in it filed Gas Tariff as follows: First Revision of Sheet No. 20 Original Sheet No. 20.1 Original Sheet No. 20.2 Original Sheet No. 20.3

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-24-85	March 14	March 14	COLUMBIA NATURAL GAS LTD. (cont'd) Original Sheet No. 20.4 Original Sheet No. 20.5 Original Sheet No. 20.6 First Revision of Sheet No. 21
G-25-85	March 14	March 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective March 1, 1985 Tariff Supplement No. 1 as follows: Original Index Sheets 1 through 3 Original Sheets 1 through 43 The amendments sought were for the purpose of recording a change wherein Westar Timber Ltd. ("Westar") replaces Canadian Cellulose Company Limited as the buyer of natural gas service at the Watson Island Pulp Mill; together with various amendments mutually agreed upon by Pacific Northern Gas Ltd. and Westar in recognition of changed conditions since the inauguration of the original May 24, 1984 contract.
G-26-85	March 15	April 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Accepted for filing effective April 1, 1985 Tariff Rate Schedule 1290 as follows: Fourth Revision of Index Page iv Original page C-37-2

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-26-85	March 15	April 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd) This Schedule permits B.C. Hydro to offer for sale incremental electric energy at a discounted price to its customers who sign a Service Agreement stating that the electricity is in addition to normal usage and to enable the initiation of a "Paint Your City with Light" program to promote Expo 86.
G-27-85	March 20	March 1	VANCOUVER ISLAND GAS COMPANY LTD. A public hearing was held on March 19 and 20, 1985 at Nanaimo, B.C. to hear, inter alia, a November 23, 1984 Application by Vancouver Island Gas Company Ltd. ("Vigas") pursuant to Sections 64 and 65 of the Act, pertaining to increases in its filed Tariff Rate Schedules effective January 1, 1985. Commission Order No. G-87-84 authorized a 10.1% interim rate increase applicable to Nanaimo Residential and Commercial customers effective January 1, 1985 with the interim increase subject to refund. Commission Order No. G-14-85 authorized a rate decrease effective March 1, 1985 equivalent to 6.33 cents per Ccf of propane gas consumed by Residential, Commercial and Industrial customers, reflecting a decrease in the price of liquid propane purchased from the supplier to Vigas.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-27-85	March 20	March 1	VANCOUVER ISLAND GAS COMPANY LTD. (cont'd) The Commission confirmed as firm the rates as at March 1, 1985, after taking into account the effect of Commission Orders No. G-87-84 and G-14-85, and accepted for filing effective March 20, 1985 Tariff Rate Schedules accordingly amended.
G-28-85	April 2	April 2	FORDING COAL LIMITED The Commission ordered that the matter of the Fording Coal complaint be considered and resolved in conjunction with the hearing of the Columbia Rate Design Application, and that pending the outcome of that hearing the Greenhills rate remains interim.
G-29-85	April 9	April 9	COLONY PACIFIC EXPLORATIONS LTD. FORT NELSON GAS LTD. The Commission ordered a public hearing of Colony Pacific Explorations Ltd. Application dated April 2, 1985 for approval of the acquisition of all of the issued and outstanding voting shares of Fort Nelson Gas Ltd. and Application dated March 26, 1985 by Fort Nelson Gas Ltd. to register the transfer of such shares, to be heard May 2, 1985 at Fort Nelson, B.C.
G-30-85	April 4	April 4	COLUMBIA NATURAL GAS LIMITED Pursuant to a public hearing of Columbia's Application for rate relief dated June 14, 1984, as amended August 3, 1984, the Commission issued its Decision dated November 21, 1984.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-30-85	April 4	April 4	COLUMBIA NATURAL GAS LIMITED (cont'd) On page 6 of the Decision the Commission directed Columbia to advise them by March 31, 1985 on how Columbia proposes to provide service for the 1985/86 winter and future years. Columbia by letter dated April 3, 1985 requested an extension of time to not later than April 30, 1985 to comply with the said directions. The Commission varied Commission Order No. G-73-84 by extending the date from March 31, 1985 to April 30, 1985.
G-31-85	April 9	April 9	PACIFIC NORTHERN GAS LTD. Variance to Order No. G-5-85 to the extent only that the public hearing due to commence May 14, 1985 is now to commence May 13, 1985.
G-32-85	April 12	April 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective April 1, 1985 Pacific Northern Gas Ltd. ("PNG") filed Tariff BCUC No. 3 incorporating metric measurement values as proposed by PNG as follows: Original Frontispiece Original Index 1 through 8 Original Service Area 1 Original Sheets 1 through 54 Tariff Supplement No. 1 - First Revision of Original Sheets 12 and 13

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-32-85	April 12	April 1	PACIFIC NORTHERN GAS LTD. (cont'd) Tariff Supplement No. 2 - Thirtieth Revision of Original Sheets 2-5 and 2-7 Tariff Supplement No. 3 - Twenty-sixth Revision of Original Sheet 3-12 Tariff Supplement No. 6 - Thirtieth Revision of Original Sheet 6-6 Tariff Supplement No. 7 - Thirteenth Revision of Original Sheets 7-13 and 7-15 Tariff Supplement No. 8 - Thirtieth Revision of Original Sheet 8-2 Tariff Supplement No. 10 - Thirtieth Revision of Original Sheet 10-10 Tariff Supplement No. 12 - Sixteenth Revision of Original Sheet 12-3 Tariff Supplement No. 14 - Tenth Revision of Original Sheet 14-13
G-33-85	April 16	April 16	RESORT MUNICIPALITY OF WHISTLER Pursuant to a public hearing held in Whistler with regard to an Application by ICG Liquid Gas Ltd. for exemption from provisions of the Utilities Commission Act. Following a Sales Agreement between the Resort Municipality of Whistler ("Whistler") and ICG Liquid Gas Ltd. the Commission ordered as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-33-85	April 16	April 16	RESORT MUNICIPALITY OF WHISTLER (cont'd)

1. The exemption of ICG Liquid Gas Ltd. pertaining to its Whistler propane gas distribution system is applicable during the period commencing the date of this Order and ending December 31, 1994.

2. This exemption Order is transferable with the approval of Whistler, 75% of the customers and the Commission if retendering takes place by agreement amongst the parties or at the direction of the Courts.

3. The exemption period noted in (1) above ceases to be applicable effective the date on which any of the following conditions shall exist:

   (a) the number of connected customers or accounts exceeds thirty-five (35).

   (b) the propane grid system is expanded beyond the system now in place located in and about Whistler Village on the village side of Highway 99, and on either side of the Village Gate Boulevard.

   (c) if ICG or such other person as set forth in Clause 2 above, fails to provide service to new customers who have made proper application as identified in Clause 5(k) of the Sale Agreement between the Resort Community of Whistler and ICG Liquid Gas Ltd.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-33-85	April 16	April 16	RESORT MUNICIPALITY OF WHISTLER (cont'd)

(d) if ICG or such other person as set forth in Clause 2 above, fails to maintain the propane system in a safe, reliable fashion providing appropriate maintenance to avoid leaks and maintaining plans and personnel able to deal with emergency situations.

4. The Commission will reconsider the Exemption Order if ICG or such other person as set forth in Clause 2 above, fails to meet the requirements of Clause 3 above, or following expiry of the current pricing agreement on December 31, 1994.

5. This Order shall not be effective until, and shall have full force and effect after, the date upon which it is approved by the Lieutenant Governor in Council pursuant to Section 103(3) of the Act.

G-34-85	April 18	May 1	VANCOUVER ISLAND GAS COMPANY LTD.

Accepted for filing effective and applicable to consumption on and after May 1, 1985, amended Tariff Rate Schedules incorporating a decrease of 1.34 cents per 100 cubic feet, as follows:

Sixth Revision of Page 20
Sixth Revision of Page 21
Fourth Revision of Page 22
Fourth Revision of page 23

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-35-85	April 18	April 18	INLAND NATURAL GAS CO. LTD. Authorized Inland Natural Gas Co. Ltd. to continue the operation of the NGV Demonstration Project at Kamloops for a further period ending February 28, 1987.
G-36-85	April 23	April 23	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Accepted for filing effective April 23, 1985 as a Tariff Supplement the April 18, 1985 Letter of Agreement between B.C. Hydro and MacMillan Bloedel Limited ("MB") determining electricity eligible for purchase under Schedule 1843 by MB at its Powell River plant.
G-37-85	April 25	April 25	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Declared the Commission's Power of Inquiry pursuant to Sections 93, 98 and 124 of the Act, to allow Commission staff to obtain information satisfactory to enable completion of a report in the matter of a power service complaint.
G-38-85	April 25	April 25	INLAND NATURAL GAS CO. LTD. Ordered a public hearing at Sorrento June 4, 1985 to hear an Application dated April 22, 1985 by Inland Natural Gas Co. Ltd. for two Certificates of Public Convenience and Necessity pertaining to the construction of a $6.3 million project involving natural gas distribution system facilities; the first for the purpose of providing natural gas

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-38-85	April 25	April 25	INLAND NATURAL GAS CO. LTD. (cont'd) service to the Village of Chase, and the second for the purpose of providing natural gas service to the unincorporated Communities of Sorrento and Blind Bay.
G-39-85	April 25	April 25	NORTHLAND UTILITIES (B.C.) LTD. Ordered a public hearing to be held at Dawson Creek June 11, 1985 to hear an April 23, 1985 Application by Northland Utilities (B.C.) Ltd. ("Northland") for an amendment to its existing Certificate of Public Convenience and Necessity. Northland's Application proposed a modest expansion in 1985 to enable the provision of natural gas service to a group of approximately 80 rural area residents immediately west of the City of Dawson Creek, with additional expansion in subsequent years to the remainder of the proposed expanded service area.
G-40-85	April 29	April 29	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Commission Decision dated October 5, 1984 authorized the discontinuance of the 10% Prompt Payment Discount to Residential customer accounts in favour of the application of a lesser Late Payment Charge than requested by WKPL. Application was made by WKPL to permit the continuance of the 10% Prompt Payment Discount. The Commission varied Order No. G-57-84 by deletion of Clause 3 thereof the reference to Late Payment Penalty.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-41-85	May 8	May 8	WEST KOOTENAY POWER & LIGHT COMPANY, LIMITED AND WESTAR TIMBER LTD.

Accepted for filing effective May 8, 1985 as a Tariff Supplement to Rate Schedule 30 the Agreement between West Kootenay Power and Light Company, Limited and Westar Timber Ltd.

G-42-85	May 8	June 1	ICG UTILITIES (BRITISH COLUMBIA) LTD.

A public hearing was held March 26 through 28, 1985 at Fort St. John, B.C. to hear, inter alia, a November 23, 1984 Application by ICG Utilities (British Columbia) Ltd., as amended February 13, and March 25, 1985 pertaining to increases in its filed Tariff Rate Schedules.

Concurrently with the issuance to the Decision, the Commission ordered the following:

1. The Commission will accept for filing, effective with consumption on and after June 1, 1985, or such earlier date as permitted by timely filing, amended Tariff Rate Schedules which will permit ICG (B.C.) the opportunity to generate the annual gross revenue requirement of approximately $7.6 million on an annualized basis, as set out in Schedule I of the Commission Decision dated May 8, 1985.

2. Refunds resulting from the amendments to the Tariff Rate Schedules as applicable to the City of Fort St. John and surrounding area are subject to interest calculated at the prime rate of the bank with which ICG (B.C.) conducts its business.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-42-85	May 8	June 1	ICG UTILITIES (BRITISH COLUMBIA) LTD. (cont'd) 3. The Rate Base for the Test Year ending December 31, 1985 is approximately $7,100,000. 4. The total Revenue Requirement for the Test Year ending December 31, 1985 will allow ICG (B.C.) an opportunity to earn a rate of return on common share equity of 15.25%. 5. ICG (B.C.) will comply with the directions incorporated in the Commission's Decision.
G-43-85	May 9	May 9	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Approved an Agreement and accepted the same for filing effective May 9, 1985. The Agreement covered the sale of electricity by British Columbia Hydro and Power Authority to the City of New Westminster. The amended Agreement provides continuity from December 31, 1984, the termination date of a prior 10-year Agreement between the two parties, for a further 5-year term ending December 31, 1989.
G-44-85	May 10	May 10	VANCOUVER ISLAND GAS COMPANY LTD. Accepted for filing effective May 10, 1985 its amended filed Tariff Rate Schedule "C" in its Gas Tariff, covering the Range Rates to be charged for propane gas service rendered by the Company in its service area.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-45-85	May 29		ICG UTILITIES (BRITISH COLUMBIA) LTD.

By letter dated May 28, 1985 from ICG Utilities (British Columbia) Ltd. ("ICG (B.C.)") ICG (B.C.) requested the Commission, pursuant to Section 114 of the Act, to reconsider and vary a number of aspects of its Decision dated May 8, 1985 issued concurrently with Commission Order No. G-42-85.

After due consideration of the request the Commission varied Commission Order No. G-42-85 as follows:

Clauses 1, 2 and 5 thereof are cancelled effective immediately pending the submission by Friday, June 24, 1985 by ICG B.C. of further details in support of their May 28, 1985 Application.

G-46-85	May 30	June 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

British Columbia Hydro and Power Authority ("B.C. Hydro") applied May 24, 1985 to amend its filed Gas Rate Schedules to cover rates charged for natural gas service rendered in the service area of the Lower Mainland.

This amendment will permit B.C. Hydro to recover the effect of an increase in the demand charge portion of the wholesale cost of natural gas purchased from its supplier Westcoast Transmission Company Limited, together with a 14.0 cents/gigajoule decrease in the Canadian Ownership Special Charge.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-46-85	May 30	June 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd) The Commission accepted for filing effective with consumption on and after June 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 4.0 cents/gigajoule applicable to General Service customers; a decrease of 14.0 cents/gigajoule applicable to Interruptible Service customers; and a decrease of 15.0 cents/gigajoule applicable to Seasonal Service customers; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the Authority, as follows: Thirteenth Revision of Page C-2 Thirteenth Revision of Page C-3 Twelfth Revision of Page C-4 Twelfth Revision of Page C-7
G-47-85	May 30	May 30	WEST KOOTENAY POWER AND LIGHT COMPANY LIMITED Approved effective May 30, 1985 amendments to current arrangements pertaining to Bank borrowing from: 1. Revolving Term Loan Line of Credit - with Bank of Montreal, $10 million - with Barclay's Bank of Canada, $10 million (each subject to expiry at January 2, 1987). 2. Revolving Demand Loan Line of Credit - with Bank of Montreal, $6 million;

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-47-85	May 30	May 30	WEST KOOTENAY POWER AND LIGHT COMPANY LIMITED (cont'd) To: 1. Revolving Term Loan Line of Credit - with Barclay's Bank of Canada, $15 million - with Bank of Montreal, $10 million (each subject to expiry January 2, 1988). 2. Revolving Demand Loan Line of Credit - with Bank of Montreal, $6 million.
G-48-85	May 28	May 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Following consideration of British Columbia Hydro and Power Authority's ("B.C. Hydro") request for approval as firm the 6.5% interim increase in electric rates authorized by Commission Order No. G-18-84 and its Application to amend the Application dated November 9, 1984 by deleting the requested 6.5% increase and substituting a requested increase of 3.75%, the Commission ordered as follows: 1. The Commission rejects, pending a public hearing, B.C. Hydro's request for approval as firm the 6.5% interim increase in electric rates authorized by Commission Order No. G-18-85 effective April 15, 1984.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-48-85	May 28	May 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

2. The Application of B.C. Hydro to amend the Application dated November 9, 1984 by deleting the requested 6.5% increase in paragraph 3 thereof and substituting a requested increase of 3.75% therefor, is approved.

3. The Application of B.C. Hydro for an interim increase in electric service rates of 3.75%, for all classes of service, is approved effective June 13, 1985, subject to refund with interest calculated at the prime rate of the principal bank with which B.C. Hydro conducts its business and subject to the following terms and conditions:

   (a) B.C. Hydro shall file with the Commission on or before July 12, 1985, final revisions to the Application consequent upon completion of the audit of its fiscal year ending March 31, 1985; and shall file on or before August 12, 1985, final modifications to the Application consequent upon revisions to its forecast capital budgets and operating expenses, to its forecast export sales revenues, and to the direct testimony upon which it proposes to rely for the relief sought;

   (b) Not later than 30 days after receipt of the above described material the Commission will, by Pre-Hearing Order, fix the time and place for a public hearing of the Application, as amended and modified; and

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-48-85	May 28	May 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd) (c) Failing receipt by the Commission of the said revisions and modifications by July 12, 1985 and August 12, 1985 respectively, the Commission reserves the right to amend this Interim Order.
G-49-85	May 31	June 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective with consumption on and after June 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 10.8 cents/gigajoule to Rate Schedule 1 (Residential Service) customers; an increase of 8.6 cents/gigajoule to Rate Schedule 2 (General Service) customers; a decrease of 1 cent/gigajoule to Rate Schedule 5 (Small Industrial) customers; a decrease of 4.39 cents/gigajoule to Large Industrial Firm customers; a decrease of 14.48 cents/gigajoule to Large Industrial Interruptible customers; and a decrease of 14.5 cents/gigajoule to Rate Schedule 4 (Commercial Seasonal Service) and Rate Schedule 6 (Seasonal Off-Peak Service) customers; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the utility, as follows: First Revision of Original Sheet 42 First Revision of Original Sheet 44 First Revision of Original Sheet 45 First Revision of Original Sheet 47 First Revision of Original Sheet 49 First Revision of Original Sheet 51

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-49-85	May 31	June 1	PACIFIC NORTHERN GAS LTD. (cont'd)

Tariff Supplement No. 1
- Second Revision of Original Sheet 12

Tariff Supplement No. 2

- Thirty-first Revision of Original Sheet 2-5
- Eighteenth Revision of Original Sheet 2-7

Tariff Supplement No. 3

- Twenty-seventh Revision of Original Sheet 3-12

Tariff Supplement No. 6

- Thirty-first Revision of Original Sheet 6-6
- Eighth Revision of Original Sheet 6-7

Tariff Supplement No. 7

- Fourteenth Revision of Original Sheet 7-13
- Sixteenth Revision of Original Sheet 7-13

Tariff Supplement No. 8

- Thirty-first Revision of Original Sheet 8-2

Tariff Supplement No. 10

- Nineteenth Revision of Original Sheet 10-9
- Thirty-first Revision of Original Sheet 10-10

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-49-85	May 31	June 1	PACIFIC NORTHERN GAS LTD. (cont'd) Tariff Supplement No. 12 - Seventeenth Revision of Original Sheet 12-3 Tariff Supplement No. 14 - Eleventh Revision of Original Sheet 14-13
G-50-85	June 5	June 1	INLAND NATURAL GAS CO. LTD. Accepted for filing effective with consumption on and after June 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 0.73 cent per billing unit to Rate Schedule 1 (Residential Service) customers; an increase of 0.78 cent per billing unit to Rate Schedule 2 (General Service) customers; a decrease of 1.43 cents per billing unit to Rate Schedule 4 (Dual Fuel Service) customers; a decrease of 0.36 cent per billing unit to Rate Schedule 5 (Large Firm Service Industrial) customers; and to Rate Schedule 10 (Gas Engine Service) customers; a decrease of 0.86 cent per billing unit to Rate Schedule 11 (Large Volume Firm Service) customers; a decrease of 1.41 cents per billing unit to Rate Schedule 12 (Large Volume Interruptible Service) and to Rate Schedule 13 (Industrial Peaking Service) customers; and an increase of 0.14 cent per billing unit to the minimum bill rate of Tariff Supplements No. 19 and 20; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the utility, as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-50-85	June 5	June 1	INLAND NATURAL GAS CO. LTD. (cont'd) Twenty-fourth Revision of Sheet No. 58 Twenty-fourth Revision of Sheet No. 61 Twenty-fourth Revision of Sheet No. 67 Twenty-fourth Revision of Sheet No. 75 Twenty-fourth Revision of Sheet No. 82 Twenty-fifth Revision of Sheet No. 90 Seventh Revision of Sheet No. 90.2 Ninth Revision of Sheet No. 90.3 Twenty-fourth Revision of Sheet No. 106 Twenty-fourth Revision of Sheet No. 120 Tariff Supplement No. 19 - Second Revision of Sheet No. 19-6 Tariff Supplement No. 20 - Second Revision of Sheet No. 20-7
G-51-85	June 6	June 1	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective with consumption on and after June 1, 1985 amendments to Gas Tariff Rate Schedules embodying a decrease of 1.45 cents per Billing Unit to Rate Schedule I (General Service) customers; Rate Schedule II (Commercial Service) customers; Rate Schedule III (Industrial Rate) customers; Rate Schedule IV (Seasonal Industrial Rate) customers; and a decrease of 4.7 cents per 10^3M^3 of natural gas consumed to Special Contract customers (Cominco Ltd.; Crestbrook Pulp and Paper Limited; Westar Mining Ltd.; and Fording Coal Limited) as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY

G-51-85	June 6	June 1	COLUMBIA NATURAL GAS LIMITED (cont'd)
			- Fourth Revision of Sheet No. 33
			- Fourth Revision of Sheet No. 34
			- Third Revision of Sheet No. 36
			- Twentieth Revision of Paragraph 6 of Contract dated October 5, 1984
			- Fourth Revision of Sheet No. 40
			- Seventeenth Revision of Paragraph 11 of Contract dated December 11, 1968
			- Fourth Revision of Sheet No. 41
			- Twenty-first Revision of Paragraph 11 of Contract dated March 31, 1970
			- Fourth Revision of Sheet No. 42
			- Twenty-first Revision of Paragraph 10 of Contract dated August 31, 1970
			- Fourth Revision of Sheet No. 43
			- Third Revision of Article II
			  - Rates of Interim Agreement dated June 30, 1983
			- Tariff Supplement No.4
			  - Third Revision of Sheet 4-1
			  - Third Revision of Sheet 4-3

G-52-85	June 7	July 1	COLUMBIA NATURAL GAS LIMITED Accepted for filing, effective July 1, 1985 an interim increase of 2.49% of its filed Tariff Rate Schedules for gas service within its service area. The interim increase is subject to refund with interest calculated at the average prime rate of the principal bank with which Columbia Natural Gas Limited ("Columbia") conducts its business pending determination resulting from a public hearing.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-52-85	June 7	July 1	COLUMBIA NATURAL GAS LIMITED (cont'd) A public hearing of the Application by Columbia to be held at Cranbrook, B.C. September 23, 1985.
G-53-85	June 6	June 6	COLUMBIA NATURAL GAS LIMITED Accepted for filing, effective June 6, 1985 a new Tariff Rate Schedule V in its Gas Tariff covering the Terms and Conditions and Rates to be charged for the provision of natural gas and compression/dispensing facilities to customers seeking to supply natural gas for vehicles in Columbia's service area.
G-54-85	June 6	June 6	INLAND NATURAL GAS CO. LTD. Accepted for filing, effective June 6, 1985 a new Tariff Rate Schedule 14 in its Gas Tariff covering the rates to be charged for the provision of natural gas and compression/dispensing facilities to customers seeking to supply natural gas for vehicles in Inland's service area.
G-55-85	June 24	June 24	FORT NELSON GAS LTD. and COLONY PACIFIC EXPLORATIONS LTD. Fort Nelson Gas Ltd. ("FNG") and Colony Pacific Explorations Ltd. ("Colony Pacific") applied March 26, 1985 and April 2, 1985 respectively for approval to register on the books of FNG the transfer of all shares thereof from Colonial Oil and Gas Ltd. to Colony Pacific. A public hearing was held May 2 and 3, 1985 at Fort Nelson, B.C. and the Applications were denied as outlined in the Commission Decision issued concurrently with this Order.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-56-85	June 24	June 24	PACIFIC NORTHERN GAS LTD. Approved for implementation effective June 24, 1985 Pacific Northern Gas Ltd. ("PNG") Loan Program for Natural Gas for Vehicles provided by PNG.
G-57-85	June 24	June 24	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective June 24, 1985, amendments to the Gas Tariff as follows: First Revision of Sheet No. 27 First Revision of Sheet No. 28 These are amendments to Columbia's Terms and Conditions of its Gas Tariff by increasing the charges for "Reconnection Fees" and "Additional Services Performed" as applied for by Columbia May 23, 1985.
G-58-85	June 24	June 24	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Variation of Commission Order No. G-81-84 amending Clause 2 to read as follows: "West Kootenay Power and Light Company, Limited must extend 'Force Majeure' provisions to all customers served by Tariff Rate Schedule 24."
G-59-85	June 28	June 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY and WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Clause 3 of Commission Order No. G-18-85 required West Kootenay Power and Light Company, Limited ("WKPL") to provide written argument as to why costs incurred by WKPL and legal costs incurred by the Commission

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-59-85	June 28	June 28	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY and WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd) in respect of a dispute over British Columbia Hydro and Power Authority's ("B.C. Hydro") Schedule 3807 should not be borne by the shareholders of WKPL. The Commission considered the contents of the responses and concluded that both of the parties involved appear to bear a share of responsibility in the dispute and ordered as follows: 1. The costs of the Commission pertaining to this dispute, in the amount of $9,735 be paid to the Minister of Finance, Province of British Columbia as follows: B.C. Hydro (25%) $2,434 West Kootenay Power (75%) $7,301 2. The costs payable by West Kootenay Power and Light Company, Limited are not assessable against its ratepayers.
G-60-85	July 4	July 4	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Commission Order No. G-57-85 ordered West Kootenay Power and Light Company, Limited ("WKPL") to pay Mr. R.J. Gathercole an award of costs for his representation on behalf of the Consumers' Association of Canada (B.C. Branch), the Old Age Pensioner's Organization and the Federation of Anti-Poverty Groups of B.C. of approximately $35,000.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-60-85	July 4	July 4	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd)

WKPL chose to take the matter to the British Columbia Court of Appeal and the Court of Appeal ruled in favour of the Commission. Therefore the Commission ordered WKPL as follows:

1. Payment of Mr. Gathercole's costs in the amount of $33,717 are to be remitted immediately.

2. The costs of the Commission in this matter in the amount of $3,545 are payable to the Minister of Finance of the Province of British Columbia.

3. The costs of the Commission, as noted in clause 2, payable by WKPL are not assessable against its ratepayers.

G-61-85	July 18	July 18	ICG UTILITIES (BRITISH COLUMBIA) LTD.

ICG Utilities (British Columbia) Ltd. applied June 4, 1985 requesting the Commission to reconsider and vary its decision dated May 8, 1985.

The Commission ordered as follows:

1. Item (1) of the Application, "Construction of the Proposed New Office Building", is approved as proposed subject to the condition that total cost, inclusive of land and furniture is not to exceed $205,000. An allowance for rent in the present premises prior to completion of construction is approved.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-61-85	July 18	July 18	ICG UTILITIES (BRITISH COLUMBIA) LTD. (cont'd) 2. Requested Items 2, 3 and 4 are rejected. 3. Item (5) of the Application, "Adjustment for the Westcoast Transmission Straddle Plant", is approved as requested, subject to adoption of energy billing for the utility's customers prior to commencement of the straddle plant operations. 4. ICG Utilities (British Columbia) Ltd. will file the appropriate Tariff Rate Schedules, effective August 1, 1985, reflecting the provisions of Order No. G-42-85 as amended by this Order.
G-62-85	July 17	July 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY British Columbia Hydro and Power Authority ("B.C. Hydro") applied July 11, 1985 pursuant to Section 56 Subsection (a) of the Act seeking an Order of the Commission rescinding paragraph 5 of Commission Order No. G-26-82 with effect as from April 1, 1985, and ordering amortization into income by the end of Fiscal 1987 of the balance in the Rate Stabilization Account as at March 31, 1985 at the rate of $60 million during Fiscal 1986 and the remaining $43 million during Fiscal 1987.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-62-85	July 17	July 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

In its Application of May 13, 1985 for a 3.75% increase in electric rates B.C. Hydro assumed approval of a proposed variation in the operation of the rate stabilization reserve, by taking $130 million of surplus export sales into income for Fiscal 1986.

By Decision of February 28, 1983 (page 108) the Commission declared that the Rate Stabilization Account would remain in place until an acceptable alternative basis for dealing with export surplus electricity revenues has been established.

The Commission considered the Application and ordered B.C. Hydro as follows:

1. In response to clause 9, page 3 of the Application and pursuant to Commission Order No. G-48-85, the Commission will vary clause 5 of Order No. G-26-82 to permit B.C. Hydro on an interim basis for Fiscal 1986, to record as income additional to $60 million transferred from the Rate Stabilization Account, export surplus sales of electricity to an amount not exceeding $130 million before direct expenses.

2. The Application for an Order rescinding paragraph 5 of Order No. G-26-82 with effect from April 1, 1985, is rejected at this time.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-62-85	July 17	July 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

3. The Commission will give further consideration to rescinding Order No. G-26-82, as now amended by this Order, on receipt from B.C. Hydro of an acceptable alternative to the present basis of dealing with export surplus sales of electricity, which matter may be an item to be considered at the forthcoming rate hearing.

G-63-85	July 15	July 15	INLAND NATURAL GAS CO. LTD.

Inland Natural Gas Co. Ltd. ("Inland") applied May 17, 1985 for Commission approval of the following:

1. That the Commission approve the creation of a deferred account to accrue fluctuations in the revenues gained or lost due to the difference between the actual heat content of the gas purchases between July 1, 1985 and October 31, 1985, compared to the heat content as projected for Fiscal 1985 in the Commission's Decision.

2. That Inland shall apply when appropriate pursuant to Section 67 Subsection (4) of the Act to flow through all increased gas costs due to the reduced heat content of the gas attributable to the commencement of the "straddle plant" of Westcoast Transmission Company Limited schedule for November 1, 1985.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-63-85	July 15	July 15	INLAND NATURAL GAS CO. LTD. (cont'd)

3. That the Commission approve the continuation of the deferred interest account but for the period, July 1, 1985 to June 30, 1986, Inland shall use a "bench mark" rate of 10.0% instead of the rate of 11.7% approved in the Decision and for consistency used the same rate (10.0%) as the embedded cost of short-term debt in determining the return on rate base.

4. That the Commission approve the deferral until Fiscal 1986 revenues billed in 1985 which result from the difference between the actual heat content of the gas purchased in Fiscal 1985 compared to the heat content as projected for Fiscal 1985 in the Commission's Decision.

The Commission considered the Application and ordered as follows:

1. The Commission rejected as redundant following the change to energy based pricing of gas purchases effective June 1, 1985 the matters contained in items 1 and 2.

2. The Commission approved the continuation of the deferred interest account in accordance with item 3 above.

3. The Commission approved the deferral proposal noted in item 4 above.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-64-85	July 22	July 22	FORT NELSON GAS CO. LTD. and INLAND NATURAL GAS CO. LTD. Approved effective July 22, 1985, Applications from Colonial Oil and Gas Limited ("Colonial") and Inland Natural Gas Co. Ltd. ("Inland") dated July 5, 1985 and July 11, 1985 respectively to register on the books of Fort Nelson Gas Co. Ltd. ("FNG") a wholly-owned subsidiary of Colonial the transfer of all shares of FNG from Colonial to Inland. FNG was ordered to file with the Commission, in regulatory format prior to the commencement of its Fiscal Year 1986, copies of its Capital and Operating Budgets.
G-65-85	July 25	July 25	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective July 25, 1985 amended filed Tariff Rate Schedule IV pertaining to a change in the period of the year when the service is to be applicable as follows: First Revision of Sheet No. 38 Sixth Revision of Sheet No. 39
G-66-85	July 31	August 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective with consumption on and after August 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 18.5 cents per gigajoule to Rate Schedule 1 (Residential Service) customers; an increase of 17.1 cents per gigajoule to Rate Schedule 2

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-66-85	July 31	August 1	PACIFIC NORTHERN GAS LTD. (cont'd)

(General Service) customers; an increase of 2.1 cents per gigajoule to Rate Schedule 4 (Commercial Seasonal Service) and Rate Schedule 6 (Seasonal Off-Peak Service) customers; an increase of 10.9 cents per gigajoule to Rate Schedule 5 (Small Industrial) customers; an increase of 8.68 cents per gigajoule to Large Industrial Firm customers; and an increase of 2.12 cents per gigajoule to Large Industrial Interruptible customers; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the utility, as follows:

Second Revision of Original Sheet 42
Second Revision of Original Sheet 44
Second Revision of Original Sheet 45
Second Revision of Original Sheet 47
Second Revision of Original Sheet 49
Second Revision of Original Sheet 51

Tariff Supplement No. 1
- Third Revision of Original Sheet 12

Tariff Supplement No. 2
- Thirty-second Revision of Original Sheet 2-5
- Nineteenth Revision of Original Sheet 2-7

Tariff Supplement No. 3
- Twenty-eighth Revision of Original Sheet 3-12

Tariff Supplement No. 6
- Thirty-second Revision of Original Sheet 6-6
- Ninth Revision of Original Sheet 6-7

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-66-85	July 31	August 1	PACIFIC NORTHERN GAS LTD. (cont'd) Tariff Supplement No. 7 - Fifteenth Revision of Original Sheet 7-13 - Seventeenth Revision of Original Sheet 7-15 Tariff Supplement No. 8 - Thirty-second Revision of Original Sheet 8-2 Tariff Supplement No. 10 - Twentieth Revision of Original Sheet 10-9 - Thirty-second Revision of Original Sheet 10-10 Tariff Supplement No. 12 - Eighteenth Revision of Original Sheet 12-3 Tariff Supplement No. 14 - Twelfth Revision of Original Sheet 14-13
G-67-85	July 31	August 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Accepted for filing effective with consumption on and after August 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 16.0 cents per gigajoule applicable to General Service customers; an increase of 2.0 cents per gigajoule applicable to Seasonal Service customers and to Interruptible Service customers, with an increase of $61.20 per gigajoule in the penalty charge applicable to overrun gas taken by Interruptible customers; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the Authority, as follows:

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-67-85	July 31	August 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd) Fourteenth Revision of Page C-2 Fourteenth Revision of Page C-3 Thirteenth Revision of Page C-4 Thirteenth Revision of Page C-7
G-68-85	July 31	August 1	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing effective with consumption on and after August 1, 1985 amendments to Tariff Rate Schedules embodying an increase of 8.7 cents/Mcf as follows: Second Revision, Page 27 - Small General Service Rate (SGS) Second Revision, Page 28 - Large General Service Rate No. 1 (LGS-1) Second Revision, Page 29 - Large General Service Rate No. 2 (LGS-2) Second Revision, Page 30 - Industrial Service Rates Second Revision, Page 33 - Special Service Rate - Scurry Rainbow These amendments cover the rates charged for natural gas service rendered at Port St. John, B.C. and will permit ICG (British Columbia) Ltd. to recover the effect of a 7.8 cents per gigajoule increase in the wholesale cost of natural gas purchased from its supplier Westcoast Transmission Company, Limited.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-69-85	July 31	August 1	NORTHLAND UTILITIES (B.C.) LIMITED

1. Accepted for filing effective with consumption on and after August 1, 1985 amendments to Tariff Rate Schedules embodying net increases of 8.1 cents per gigajoule applicable to customers served by Northland's Dawson Creek Division and 8.8 cents per gigajoule applicable to customers served by Northland's Tumbler Ridge Division sufficient to enable recovery of the aforementioned adjustments in costs beyond the control of the utility, as follows:

   Third Revised Sheet No. 41
   Third Revised Sheet No. 42
   Second Revised Sheet No. 43

2. Accepted for filing effective on and after August 1, 1985, the cancellation of the former propane service rate for Tumbler Ridge; and Tariff Supplement No. 1, being the Sales Agreement between Northland and Quintette Coal Limited, as follows:

   First Revised Sheet No. 44

   Tariff Supplement No. 1
   Original Sheets No. 1-1 through 1-9

G-70-85	July 31	August 1	INLAND NATURAL GAS CO. LTD.

Accepted for filing effective with consumption on and after August 1, 1985 amendments to Gas Tariff Rate Schedules embodying an increase of 1.45 cents per billing unit to Rate Schedule 1 (Residential Service)

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-70-85	July 31	August 1	INLAND NATURAL GAS CO. LTD. (cont'd)

customers; an increase of 1.49 cents per billing unit to Rate Schedule 2 (General Service) customers; an increase of 0.77 cent per billing unit to Rate Schedule 5 (Large Firm Service - Industrial) customers and to Rate Schedule 14 (Natural Gas Vehicle Fuel Service) customers; an increase of 0.67 cent per billing unit to Rate Schedule 10 (Gas Engine Service) customers; an increase of 0.40 cent per billing unit to Rate Schedule 11 (Large Volume Firm Service) customers and to Rate Schedule 13 (Industrial Peaking Service) customers; and a decrease of 0.17 cent per billing unit to the minimum bill rate of Tariff Supplement No. 19 and No. 20; sufficient to enable recovery of the aforementioned adjustment in costs beyond the control of the utility, as follows:

Twenty-fifth Revision of Sheet No. 58
Twenty-fifth Revision of Sheet No. 61
Twenty-fifth Revision of Sheet No. 75

- Twenty-fifth Revision of Sheet No. 82
- Twenty-sixth Revision of Sheet No. 90
- Eighth Revision of Sheet No. 90.2

- Tenth Revision of Sheet No. 90.3
- Twenty-fifth Revision of Sheet No. 120
- First Revision of Sheet No. 132

Tariff Supplement No. 19
- Third Revision of Sheet No. 19-6

Tariff Supplement No. 20
- Third Revision of Sheet No. 20-7

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-71-85	August 8	August 8	PACIFIC NORTHERN GAS LTD. Approved effective August 8, 1985, amendments to Pacific Northern Gas Ltd. Natural Gas Conversion Loan Program as amended November 19, 1984. These further amendments offset the impact on Applicants arising from termination of the Canadian Oil Substitution Program and to increase from a maximum of $800 to a maximum of $1,500 the amount of funding, net of any other funding assistance for which Applicants may be eligible for residential installations.
G-72-85	August 22	August 1	FORT NELSON GAS LTD. Accepted for filing effective with consumption on and after August 1, 1985 amendments to Tariff Rate Schedules embodying net increases of 8.5 cents per Mcf, sufficient to enable recovery of an increase of 8.5 cents per gigajoule in the cost of natural gas purchases from its supplier. Sixteenth Revision of Sheet No. 2 Sixteenth Revision of Sheet No. 3 Sixteenth Revision of Sheet No. 4
G-73-85	September 4	September 4	COLUMBIA NATURAL GAS LIMITED Variance to Order No. G-52-85 to the extent only that the public hearing of the Application for an interim increase of 2.49% effective July 1, 1985 subject to refund with interest due to commence September 23, 1985 now to commence October 1, 1985.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-74-85	September 5	September 5	PACIFIC NORTHERN GAS LTD. Accepted for filing effective September 5, 1985 a new Tariff Rate Schedule 7 in its Gas Tariff of Natural Gas Service for Resale and Use in Vehicles utilizing natural gas for vehicles in Pacific Northern Gas Ltd. area.
G-75-85	September 6	September 6	INLAND NATURAL GAS CO. LTD. Accepted for filing effective immediately amended Tariff Supplement No. 15 pertaining to pricing adjustments in the Gas Service Agreement with Brenda Mines Ltd.
G-76-85	September 6	September 6	INLAND NATURAL GAS CO. LTD. Accepted for filing effective immediately, amended Tariff Supplements as follows. These pertain to a Gas Service Agreement with Canada Cement Lafarge Ltd. 1. Tariff Supplement No. 22 incorporating Original Sheets No. 22-1 through 22-4. 2. Tariff Supplement No. 21 is cancelled.
G-77-85	September 11	September 11	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Ordered a public hearing to be held at Vancouver on November 4, 1985 pertaining to confirmation or otherwise of the two interim increases which became effective April 15, 1984 (6.50%) and June 13, 1985 (3.75%) respectively.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-77-85	September 11	September 11	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd) The Order also specified certain issues that are to be addressed by B.C. Hydro namely: 1. Forecasts over a period not exceeding 5 years of Export Surplus Sales of electricity and the future use of the Rate Stabilization Account. 2. Forecasts over a period not exceeding 5 years of Domestic Sales of Electricity. 3. The appropriate accounting treatment for under-utilized plant. A pre-hearing date of October 21, 1985 was set to discuss procedures.
G-78-85	September 18	September 18	INLAND NATURAL GAS CO. LTD. Approved the September 17, 1985 Application to issue one additional common share for each common share held on the record date.
G-79-85	September 18	November 1	INLAND NATURAL GAS CO. LTD. Approved the September 17, 1985 Application for the ongoing issue of up to 200,000 Common Shares on the terms and conditions set forth in Inland's Dividend reinvestment and share purchase plan.
G-80-85	September 18	September 18	INLAND NATURAL GAS CO. LTD. Commission Order No. G-78-82 Section 5 stated "that if Inland acquires Trans Mountain shares pursuant to the terms of the offer, Inland shall not dispose

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-80-85	September 18	September 18	INLAND NATURAL GAS CO. LTD. (cont'd)
			of the shares acquired or authorize or permit further shares to be issued by Trans Mountain without first obtaining Commission approval." Commission approved Inland's application dated September 18, 1985 for the disposition of 1,516,128 shares of Trans Mountain Pipeline Company Ltd. to Transland Investments Ltd.
G-81-85	October 3	October 4	INLAND NATURAL GAS CO. LTD. Ordered that on Inland Natural Gas Co. Ltd. ("Inland") depositing with the Commission by payment to the Commission's Solicitors in this matter, Lawson, Lundell, Lawson & McIntosh, the amount of $25,000 to be held in trust in an interest bearing bank account until the appropriate compensation is determined between Inland and Dr. Lansdall. It is necessary for Inland to enter and use the land of Dr. Lansdall for the purpose of construction, operating and maintenance of a gas utility plant to enable Inland to provide natural gas service to the Village of Chase and surrounding areas.
G-82-85	October 11	October 11	INLAND NATURAL GAS CO. LTD. Accepted for filing on an interim basis effective the date of this Order, the following Tariff material pertaining to Transportation Service: - Schedule 15 (Transportation

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-82-85	October 11	October 11	INLAND NATURAL GAS CO. LTD. (cont'd) - Schedule 15 (Transportation Service - Firm) comprised of Original Sheets 153 through 163. - Schedule 16 (Transportation Service - Interruptible) comprised of Original Sheet 164 through 170. - Schedule 16 (Transportation Service - Interruptible) comprised of Original Sheets 171 through 181. - Terms and Conditions applicable to Transportation Service, Schedules 15 and 16 comprised of Original Sheets 57.1 through 57.8. Because Transportation of customer-owned natural gas through the utility's Transmission and Distribution pipelines is only now emerging in British Columbia, it is understood that amendments to present Transportation Tariff material may be required during the first 6 months of operation and such amendments will be enacted as required. Such amendments will not be on a retroactive basis.
G-83-85	October 10	October 10	PRINCETON LIGHT AND POWER COMPANY, LIMITED Accepted for filing subject to timely filing thereof amended Tariff Rate Schedules reflecting the inclusion of the 3.198% interim increase effective on and after October 10, 1985 being 30 days after Princeton Light's Application.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-83-85	October 10	October 10	PRINCETON LIGHT AND POWER COMPANY, LIMITED (cont'd) The interim increase is subject to refund with interest calculated at the prime rate of the bank with which Princeton Light conducts its business, pending confirmation by the Commission.
G-84-85	October 21	October 21	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY Accepted for filing amendment to the filed Gas Tariff permitting B.C. Hydro to close Schedule 2502 until April 7, 1988. The amendment pertains to the availability and sale of natural gas for road transportation use by B.C. Hydro to filling stations located in B.C. Hydro's service area.
G-85-85	October 22	October 22	INLAND NATURAL GAS CO. LTD. Accepted for filing amended Service Agreement between Inland Natural Gas Co. Ltd. and Moly-Cop Canada designated as Tariff Supplement No. 23 pertaining to the supply of natural gas at Moly-Cop's Steel Ball Mill near Kamloops, B.C.
G-86-85	October 30	October 30	COLUMBIA NATURAL GAS LIMITED Columbia Natural Gas Limited ("Columbia") applied October 16, 1985 for a Certificate of Public Convenience and Necessity to construct and operate a transmission and distribution gas pipeline system to serve Byron Creek and surrounding area.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-86-85	October 30	October 30	COLUMBIA NATURAL GAS LIMITED (cont'd)

The Application followed a September 24, 1985 letter advising of Columbia's plans to construct and operate a transmission and distribution lateral from the Alberta Natural Gas Pipeline to the Byron Creek Minesite owned by Esso Resources Canada Limited ("Esso Resources"). The Commission ordered as follows:

1. A Certificate of Public Convenience and Necessity is required.

2. The Applicant will provide the Commission promptly, as soon as available, a copy of the executed contract between Columbia and Esso Resources which replaces the October 16, 1985 letter of understanding, as amended.

3. The Commission will review the contract without delay and, if found consistent with the fore-mentioned Letter of Agreement as amended, will issue the required Certificate.

G-87-85	November 13	November 13	INLAND NATURAL GAS CO. LTD.

Commission Order No. C-3-85 dated July 17, 1985 issued a Certificate of Public Convenience and Necessity to Inland Natural Gas Co. Ltd. ("Inland") for construction, operation and maintenance of the natural gas utility plant to enable Inland to provide natural gas service to the Communities of Blind Bay, Sorrento, Silver Creek and Surrounding Areas.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-87-85	November 13	November 13	INLAND NATURAL GAS CO. LTD.

Inland and the owners of the land have been unable to agree on compensation to be paid for the land required for construction of the works. They did however, agree that Inland should post the amount of $20,000 as security as being adequate indemnity to the Owner for damage they might sustain by construction of the works.

The Commission Ordered that on Inland depositing with the Commission by payment to the Commission's solicitors in this matter, Lawson, Lundell, Lawson & McIntosh of 2800 Vancouver Centre, 650 West Georgia Street, Vancouver, B.C., V6B 5R7, the amount of $20,000 to be held in trust in an interest-bearing bank account until the appropriate compensation has been determined, Inland is authorized to enter and use the land for constructing, operating and maintaining the works.

G-88-85	November 15	November 15	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED

West Kootenay Power and Light Company, Limited ("WKPL") applied to allow WKPL the use of, or the joint use of, those B.C. Hydro facilities required to provide WKPL Wheeling Services of its power between South Slocan and delivery points at Vernon, Princeton and Creston, without regard for the source of power, at existing rates and also requested that WKPL be allowed the use of, or joint use of, other available B.C. Hydro facilities for Emergency Wheeling in the event

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-88-85	November 15	November 15	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd)

of the loss of the Waneta-Boundary line, with such use to be at an agreed rate or at a rate to be subsequently set by the Commission.

The Commission ordered the following:

1. Subject only to item 2 of this Order the provisions of paragraph one of the WKPL Application shall be implemented as requested on an interim basis.

2. WKPL is required to utilize the Koch Creek Wheeling Agreement to the extent contemplated during recent negotiations between WKPL and B.C. Hydro.

3. This Interim Order will continue in full force and effect from the date of this Order until final determination by the Commission following a hearing of the WKPL Application, presently scheduled to commence at 9:30 a.m., local time, December 11, 1985. The location of the hearing will be the Commission Hearing Room.

G-89-85	November 22	November 22	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED

West Kootenay Power and Light Company, Limited ("WKPL") made a complaint, by letter dated November 22, 1985, that British Columbia Hydro and Power Authority ("B.C. Hydro") Rate Schedule 1211 proposed to be charged for service to WKPL is unjust and

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-89-85	November 22	November 22	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd)

WKPL requested an Interim Order, pursuant to Section 106 of the Utilities Commission Act, requiring B.C. Hydro to supply power and to file an Interim Rate Schedule for purchase of capacity and associated energy to WKPL effective November 24, 1985 through February 28, 1986.

By Commission Order No. G-88-85 dated November 15, 1985, the Commission ordered B.C. Hydro, inter alia, to wheel power for WKPL without regard to the source of supply and these matters have been set for hearing on December 11, 1985.

Now therefore, the Commission ordered as follows:

1. The request for an interim Order directing B.C. Hydro to supply electric power on terms other than as provided in B.C. Hydro's Rate Schedule 1211 and set forth in B.C. Hydro's letters of October 29 and November 15, 1985 is rejected.

2. The Rate Schedule 1211 proposed by B.C. Hydro and confirmed in B.C. Hydro's letter of November 22, 1985 is appropriate in these circumstances except that said rate schedule be available to WKPL on an interim refundable basis, subject to a public hearing.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-89-85	November 22	November 22	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd)

3. The complaint by WKPL dated November 22, 1985 is set for hearing in conjunction with the matters set forth in Order No. G-88-85, scheduled to commence at 9:30 a.m. on December 11, 1985 in the Commission Hearing Room.

4. The request by WKPL for a deferral account is granted subject to further consideration, at the December 11, 1985 hearing, as to whether or not the additional costs, if any, in whole or in part, should be recovered solely from customers.

G-90-85	October 31	October 31	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

The Commission ordered as follows:

1. The public hearing of the Applications of B.C. Hydro is adjourned from November 4, 1985 to January 6, 1986 at 10:00 a.m. in the Commission Hearing Room.

2. On or before 5:00 p.m. Wednesday, November 20, 1985, B.C. Hydro shall respond to all relevant requests for additional information and shall file appropriate evidence addressing Items 6 (a), (b) and (c) of Commission Order No. G-77-85.

3. On or before 5:00 p.m. Wednesday, November 27, 1985 intervenors requesting information arising

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-90-85	October 31	October 31	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)

4. B.C. Hydro shall respond to those additional requests for information received on or before November 27, 1985 by 5:00 p.m. Wednesday, December 4, 1985.

5. Intervenors shall provide on or before 5:00 p.m. Friday, December 20, 1985 any direct evidence on which the intervenors propose to rely.

6. On or before 5:00 p.m. Wednesday, November 5, 1985 intervenors shall provide any remaining known requests for additional information to B.C. Hydro.

7. Commission Counsel will meet with participants at 9:00 a.m. each Thursday morning effective November 7, 1985 to discuss any matters which may be in dispute between the participants and the Commission will be available at 9:00 a.m. each Friday to resolve any matters outstanding from the Thursday meeting.

G-91-85	December 3	December 3	WEST KOOTENAY POWER & LIGHT COMPANY, LIMITED AND BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Ordered as follows:

1. The Application by B.C. Hydro to establish rates effective November 22, 1985 with respect to a proposed General Wheeling Agreement with WKPL is set for hearing in conjunction with the

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-91-85	December 3	December 3	WEST KOOTENAY POWER & LIGHT COMPANY, LIMITED and BRITISH COLUMBIA HYDRO AND POWER AUTHORITY (cont'd)
			matters set forth in Orders No. G-88-85 and G-89-85 and the WKPL complaints, scheduled to commence at 9:30 a.m. on December 11, 1985 in the Commission Hearing Room. 2. All questions relating to adjournment of the hearing, including the conditions, if any, which would be appropriate should an adjournment occur, will be heard as a preliminary matter at the December 11, 1985 hearing.
G-92-85	November 27	December 1	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing, effective December 1, 1985 the amendments to filed Tariff Rate Schedules incorporating Metric Measurement Values as proposed by ICG as follows: Fourth Revision Pages 27/28/ 29/30/33 Third Revision Pages 31/32
G-93-85	December 3	January 1/86	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED West Kootenay Power and Light Company, Limited ("WKPL") applied November 29, 1985 for an Order of the Commission granting a rate increase of 6.0% applicable uniformly to all classes of service, effective January 1, 1986.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-93-85	December 3	January 1/86	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED (cont'd)

The Commission reviewed the Application and was satisfied that the intent of the Application was in the interest of the public and ordered as follows:

1. The 6.0% interim increase requested to become effective January 1, 1986 is approved, with the interim increase to be subject to refund with interest calculated at the average prime rate of the principal bank with which WKPL conducts its business.

2. The Commission will accept for filing, subject to timely filing thereof, Tariff Rate Schedules amended in accordance with the Application effective for consumption on and after January 1, 1986.

3. The matter of a public hearing of the Application will be the subject of a further Order of the Commission.

G-94-85	December 3	October 1	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Approved effective October 1, 1985 and amended November 27, 1985 and confirmed by WKPL as acceptable November 28, 1985 Application dated August 30, 1985 requesting approval of amended rates applicable in its "Koch Creek Wheeling Agreement" with West Kootenay Power and Light Company, Limited ("WKPL").

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-95-85	December 20	January 1/86	CENTRAL HEAT DISTRIBUTION LIMITED The schedule of rates proposed by Central Heat under Tab 2 of their Application dated November 22, 1985, embodying an average increase of approximately 4.03% over existing rates is approved for implementation pursuant to Section 67 (4) of the Act, effective January 1, 1986.
G-96-85	December 20	January 1/86	THE CORPORATION OF THE CITY OF NELSON Accepted for filing effective January 1, 1986, Utility Regulatory Amendment By-Law No. 2153, 1985 incorporating a general rate increase of 2.0% effective January 1, 1986, appropriate to enable recovery of the increased cost of purchased power.
G-97-85	December 20	February 1/86	INLAND NATURAL GAS CO. LTD. Inland Natural Gas Co. Ltd. ("Inland") applied September 27, 1985 for Commission approval of proposed new Tariff Rate Schedules 15 and 16 together with General Terms and Conditions pertaining to provison of Firm and Interruptible Transportation Service to customers who have negotiated for their requirements direct purchases of natural gas from producers. Commission Order No. G-82-85 dated October 11, 1985 accepted for filing on an interim basis Tariff Rate Schedules 15 and 16, noting that amendments to such Schedules may be required during the first 6 months of operation, and such amendments will be enacted as required, but not on a retroactive basis.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-97-85	December 20	February 1/86	INLAND NATURAL GAS CO. LTD. (cont'd)

The Commission gave further consideration to Tariff Rate Schedules 15 and 16 and ordered Inland Natural Gas Co. Ltd. to remove from Tariff Rate Schedules 15 and 16 the following:

1. Any and all references pertaining to "Net Income Indemnification" effective on and after February 1, 1986.

2. Any reference to a fixed energy multiplier for calculation of minimum bills is to be removed and henceforth Inland is to rely on actual heat content in the determination and calculation of minimum bill credits against minimum bill charges.

G-98-85	December 20	December 20	PRINCETON LIGHT AND POWER COMPANY, LIMITED

Commission Order No. G-83-85 approved a 3.198% interim refundable increase October 10, 1985, being 30 days after the date of the Application, subject to confirmation at a subsequent public hearing.

The Commission now orders Princeton Light and Power Company, Limited ("Princeton Light") as follows:

A public hearing of the Application by Princeton Light will be held at the Royal Canadian Legion Hall, located at 172 Bridge, Princeton, B.C. commencing at 10:00 a.m. local time, Tuesday, June 10, 1986.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-99-85	December 20	November 1	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Accepted for filing effective November 1, 1985, the duly executed Agreement between WKPL and Cominco Ltd. pertaining to reserve capacity made as of the 1st day of November 1985 as Tariff Supplement No. 37.
G-100-85	December 20	November 1	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Accepted for filing effective November 1, 1985 the duly executed Agreement between WKPL and Cominco Ltd. for the supply of substitution capacity energy made as of the 1st day of November 1985 as Tariff Supplement No. 38.
G-101-85	December 20	January 1/86	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing subject to timely filing thereof amended Tariff Rate Schedules reflecting the inclusion of a 3.8% interim increase in customer rates effective on and after January 1, 1986 to enable recovery of approximately $307,000 in increased costs over which ICG has no effective control. The interim increase is subject to refund with interest calculated at the prime rate of the bank with which ICG conducts its business, pending confirmation by the Commission. A notice of explanation of the interim increase will be directed to all customers affected as soon as

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-101-85	December 20	January 1/86	ICG UTILITIES (BRITISH COLUMBIA) LTD. (cont'd)

The Commission is not satisfied with the format of the Application as presented and directs that ICG prepare and submit a revised Application as soon as possible, on receipt of which the Commission will consider a further Order to establish an appropriate location, date and time for commencement of a hearing of the revised Application.

G-102-85	November 1	November 1	RESORT MUNICIPALITY OF WHISTLER

Pursuant to Application by ICG Liquid Gas Ltd. ("ICG") for exemption from the application of all or any provisions of the Utilities Commission Act in respect of the propane gas distribution system serving the Resort Municipality of Whistler ("Whistler") the Commission ordered as follows:

1. Commission Order No. G-33-85 dated April 16, 1985 is rescinded.

2. The Whistler System be exempt until December 31, 1994 from the application of all or any of the provisions of Part 3 of the Act, with the exception of Sections 47, 51 and 53 subject to the following conditions, namely:

Conditions

(a) the number of connected customers or accounts of the System shall not exceed 35 without the approval of the Commission.

ORDER NO.	DATE ISSUED	EFFECTIVE	UTILITY
G-102-85	November 1	November 1	RESORT MUNICIPALITY OF WHISTLER (cont'd)

(b) the propane grid or service area of the System as outlined in red on Appendix A, attached hereto, shall not be extended without the approval of the Commission.

(c) ICG shall provide service to new customers who have made proper application as identified in Clause 5(k) of the said Sales Agreement between Whistler and ICG subject to condition (a) above, the Sales Agreement is attached hereto as Appendix B.

(d) ICG shall maintain the System in a safe, reliable fashion providing appropriate maintenance to avoid leaks and maintain plans and personnel to deal with emergency situations.

3. This Order shall not be effective and shall not have force and effect until after the date upon which it is approved by the Lieutenant Governor in Council pursuant to Section 103 (3) of the Act.

APPENDIX IV

COMMON PURCHASER ORDERS ISSUED IN 1985

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
COM-1-85	July 11	July 11	WAINOCO OIL AND GAS LIMITED Commission ordered Application of Wainoco Oil and Gas Limited ("Wainoco") pertaining to activities involving Baay Land Consultants Ltd. which appear to impact on Commission Order No. U-COM-2-80 to be heard in public on September 4, 1985 in Vancouver.
COM-2-85	October 8	October 8	WAINOCO OIL AND GAS LIMITED Ordered the following pursuant to a Decision in the matter heard in a public hearing September 4, 1985: 1. Baay Land Consultants Ltd. is afforded thirty days from the date of this Order to advise the Commission if the company will continue to sell natural gas to Ocelot Industries Limited from the well Baay et al Wilder 10-12-83-20 W6M. 2. If the Commission is not advised of the termination of the Ocelot contract as provided for in clause 1 above, the Order No. U-COM-2-80 is rescinded effective thirty days from the date of this Order. 3. If the Commission is advised of the termination of the Ocelot contract as provided for in clause 1 above, the Order No. U-COM-2-80 will remain in force.

R NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
3-85	November 13	November 7	WAINOCO OIL & GAS LIMITED

Commission Order COM-2-85 dated October 8, 1985 stated "If the Commission is not advised of the termination of the Ocelot contract . . . the Order U-COM-2-80 is rescinded effective thirty days from the date of this order".

The Commission has not been advised of the termination of the Ocelot Contract and therefore the Commission Order U-COM-2-80 is rescinded effective November 7, 1985.

APPENDIX V

CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY ISSUED IN 1985

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
C-1-85	May 9	May 21	ICG UTILITIES (BRITISH COLUMBIA) LTD. Approved and accepted for filing Franchise Renewal Agreement dated March 18, 1985 between the Corporation of the City of Fort St. John and ICG Utilities (British Columbia) Ltd., covering an 11-year period ending August 15, 1995.
C-2-85	June 6	June 10	PACIFIC NORTHERN GAS LTD. Certificate granted for the construction, operation and maintenance of a proposed propane-air plant to be located in the City of Prince Rupert, B.C.
C-3-85	June 7	June 7	INLAND NATURAL GAS CO. LTD. Inland is granted a Certificate of Public Convenience and Necessity under Sections 51 and 53 of the Utilities Commission Act for the construction, operation and maintenance of utility plant to enable Inland to provide natural gas service to the populated areas along the Salmon River Valley to and including Silver Creek and surrounding populated areas; and the populated areas along the transmission line north of Salmon Arm to and including the communities of Blind Bay and Sorrento, and surrounding populated areas. Inland is to complete an agreement with the Government of the Province of British Columbia for funding such that the grant to Inland will be at least that identified in the Application. Such agreement is to be filed with the Commission.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
C-3-85	June 7	June 7	INLAND NATURAL GAS CO. LTD. (cont'd) Inland shall file monthly progress reports until commencement of natural gas service. The reports will provide updates to the construction schedule, expenditures to date and amendments to budgeted expenditures, customer accounts and any changes to pipe locations or design criteria. A final report is to be submitted to the Commission by Inland on March 31, 1986 showing the facilities which have been installed, the costs thereof and the customers being served.
C-4-85	June 7	June 24	INLAND NATURAL GAS CO. LTD. Certificate granted for the construction, operation and maintenance of utility plant to enable the provision of natural gas service to the populated areas along the transmission line from Duck Meadow to and including the Village of Chase, and surrounding populated area.
C-5-85	June 24	June 24	NORTHLAND UTILITIES (B.C.) LTD. Granted a Certificate for the provision of natural gas service to the lands in the vicinity of Dawson Creek bounded as follows: Commencing at the point where the Alberta/British Columbia border intersects the southern boundary of Township 74, thence westerly along this boundary line to the western boundary of Township 74, Range 15, W6M, thence northerly along this boundary line to the south-eastern boundary of Township 75, Range 16, W6M, thence westerly along this boundary line to the eastern bank of the Kiskatinaw River, thence in a

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
C-5-85	June 24	June 24	NORTHLAND UTILITIES (B.C.) LTD. (continued) north-westerly direction and then a north-easterly direction along the eastern bank of the Kiskatinaw River to the point where the river intersects the easterly boundary of Township 81, Range 16, W6M, thence northerly along this boundary line to the southern bank of the Peace River, thence easterly along the southern bank of the Peace River to the British Columbia/Alberta border, thence southerly along the border to the point of commencement. All previous Certificates of Public Convenience and Necessity are consolidated in the above noted area boundaries. The area west of the Kiskatinaw River requested by Northland fails to meet the requirements of Section 51 (5) of the Act. It is therefore excluded from the Certificate.
C-6-85	June 25	June 27	COLUMBIA NATURAL GAS LIMITED Certificate granted for the construction, operation and maintenance of the Cranbrook Lateral Pipeline Loop as recommended in the Cranbrook Lateral Report. The Report concluded that 14.9 kilometres of 219mm diameter pipeline be constructed to extend the existing pipeline loop on the Cranbrook Lateral as far as the City of Cranbrook, B.C.

ORDER NO.	DATE ISSUED	DATE EFFECTIVE	APPLICANT
C-7-85	June 27	June 28	PACIFIC NORTHERN GAS LTD. Certificate granted for the purchase prior to July 1, 1985 and subsequent placement of a turbine and rotating element to a value of approximately $945,000.
C-8-85	October 21	October 21	INLAND NATURAL GAS CO. LTD. Inland Natural Gas Co. Ltd. applied for a variation of Order No. C-3-85 to permit an extension of the date for submission of a final report beyond March 31, 1986. The Commission varied Order No. C-3-85 by amending Clause 4 thereof by substituting September 30, 1986 for March 31, 1986.

APPENDIX VI

CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY
PAY-TELEVISION AND/OR CABLE UNDERTAKING ISSUED IN 1985

Order No.	Date	Authorized Party	Pay TV or Cable	Area Serviced
T-1-85	Jan 10/85	XL Cable Systems Ltd. (Extension of Expiry date to Dec. 31/85. Amendment to Clause 4 of T-26-84)	Pay TV Cable	Dawson Creek
T-2-85	April 30/85	Alexander Laidlaw Housing Co-Operative	Pay TV Cable	Vancouver
T-3-85	April 30/85	Adanac Communications and Education Co-op	Pay TV Cable	Vancouver
T-4-85	April 30/85	Westsea Construction Ltd.	Pay TV Cable	Victoria
T-5-85	April 30/85	Marrion Gardens	Pay TV Cable	Victoria
T-6-85	May 6/85	Copper Valley Cablevision Ltd. (Extension of Service area See T-71-84, T-72-84)		Ashcroft, Village of Cache Creek, Mobile Home Park located between Cache Creek and Ashcroft
T-7-85	July 23/85	Armstrong Cablecom Ltd. (Expansion of customer service system and monthly rates. See T-40-82 and T-41-82)	Pay TV Cable	Armstrong
T-8-85	July 25/85	Hope Cable Television Ltd. (Otter Cablevision Ltd. Purchase of shares of "Hope". See T-62-83)	Pay TV Cable	Hope, Silver Creek and Kawkawa Lake

Order No.	Date	Authorized Party	Pay TV or Cable	Area Serviced
T-9-85	Aug 30/85	Skeena Broadcasters Ltd.	Cable	Smithers
T-10-85			Cable	Houston
T-11-85			Cable	Prince Rupert
T-12-85			Cable	Terrace
T-13-85			Cable	Kitimat
T-14-85			Pay TV	All of above
T-15-85	Oct 8/85	Chase Cable Corp. (Extension to June 30, 1986. See T-51-84)	Pay TV Cable	Chase
T-16-85	Nov 29/85	Nuxalk T.V. Society	Pay TV Cable	Bella Coola, Four Mile Subdivision
T-17-85	Dec 6/85	LDAC Long Distance Access Corp.	Pay TV Cable	Province of British Columbia

APPENDIX VII

SUMMARY OF COMPLAINTS RECEIVED IN 1985 FROM UTILITY CUSTOMERS AND THEIR RESOLUTIONS

Utility	Billing Errors/ Incorrect Rate Class	Collection Policies	Misc.	Construction Charges Incorrect	Resolution	
					Resolved	Pending
Inland	2	1	2	-	4	1
WKPL	3	-	1	1	4	1
Princeton Light	1	-	1	-	2	-
Columbia	1	1	-	-	2	-
ICG	-	1	-	-	1	-
Northland	-	-	1	1	1	1
B.C. Hydro	4	-	1	1	6	-
Hemlock Valley	-	1	-	-	1	-
TOTALS	11	4	6	3	21	3

WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED

1. Complaint

A Kaslo Senior Citizens Association complained that the method of estimating consumption by WKPL had resulted in a large overcharge on an estimated two months consumption.

Resolution

Commission Staff contacted WKPL to determine the problem and was informed that Kaslo had been chosen as a trial location to test a computer program involving "estimation of consumption" and that some errors had been made for which they apologized. The customer was informed of the circumstances and it was suggested a reduced amount may be paid.

2. Complaint

A Kaslo resident complained that due to WKPL's experiment on bi-monthly billing the meter had not been physically read for four months and that resulted in an overpayment of $200.34. A credit billing for that amount had been received. This spanned an entire second two-month billing period.

Resolution

Commission staff contacted WKPL who responded immediately admitting that the billing experiment started at the end of the winter period and that the computer program to estimate customer's bills caused the problem. This situation had been corrected immediately and it was unfortunate that the customer had received such a bill. The Commission was satisfied that there were mitigating circumstances leading to the situation and forwarded this information on to the complainant.

3. Complaint

A Princeton customer complained that a line facility charge pertaining to his property in Tulameen should be discontinued. His claim was that the Agreement that was signed in 1979 to bring power to his property was for a five-year term and that, together with a $10.00 connection fee, was the complete costs.

Resolution

Commission staff investigated the circumstances and revealed that the utility had made a commitment that was in error and was at variance with the published Tariff, but did not override the commitment to the customer. The Commission instructed the utility to limit the charges to the customer to a total of $1,399.00. This was done and met with the approval of the customer.

4. Complaint

A Castlegar customer complained that the electricity used to operate their swimming pool was being billed at commercial rates.

Resolution

Upon investigation it was determined that the utility was billing the customer in accordance with the utility's filed Tariff - Terms and Conditions. The customer was being billed under the General Service Rate - Schedule 20 because the swimming pool was serviced by a new drop service and a separate panel. The Commission requested further information from the company as to why it is inappropriate to bill the second service as Residential. The company elected that the customer's second service and other known services of a similar type in place prior to December 7, 1984 would be billed Residential, retroactive to the date they were changed to General Service and would make a further submission of proposed Tariff amendments.

5. Complaint

A Kelowna customer complained regarding the cost the utility had quoted to build an overhead line extension to two lots in a subdivision.

Resolution

Commission staff determined that the quote was in accordance with the existing terms of the utility's filed Electric Tariff. A full explanation was conveyed to the customer.

PRINCETON LIGHT AND POWER COMPANY, LIMITED

1. Complaint

An Association representing a large number of properties throughout the Province complained that one of its members in the Princeton area was seriously affected by high energy costs. The complainant considered the use of demand meters by the utility is outmoded and an unfair way of determining energy costs.

Resolution

After consultation with the General Manager of the utility, Commission staff recommended that he meet with the complainant and explain to the customer the utility's stand on the matter. This was done. The customer was satisfied with the explanation and also indicated he would pursue a proposal the utility made that may reduce his bills.

2. Complaint

A Princeton resident requested an explanation regarding a $3.00 a month service charge over and above the cost of power consumed.

Resolution

Commission staff provided a written explanation and noted to the customer that all utility revenue is taken into account when determining the appropriate Revenue Requirement to be derived through the Rate Schedules approved for use by the utility.

NORTHLAND UTILITIES (B.C.) LIMITED

1. Complaint

Several Tumbler Ridge customers complained about their high cost of natural gas compared with Dawson Creek and other areas serviced by the utility.

Resolution

Commission staff investigated the points raised by the complainants and responded in detail explaining why the difference in rates exists. It was noted that the same accounting procedures are used at all the utilities facilities. The new plant cost and high cost of gas are responsible for higher costs to consumers in the Tumbler Ridge area.

2. Complaint

In 1983 a Dawson Creek customer purchased a property that had a gas service line in place but had not been connected to a meter. The previous owner had only paid a portion of the cost and the utility would not connect the line to a meter until the new owner had paid the outstanding cost of line installation. The new owner paid it under protest and proceeded to take court action to recover that sum. The utility was acting within its Gas Tariff Schedule.

Resolution

The Court awarded Judgment to the Plaintiff against the utility and stated he was not responsible for the previous owner's debt. The Company will not appeal the Decision but feels that the Tariff charges are warranted and will be continued in the filed Tariff.

INLAND NATURAL GAS CO. LTD.

1. Complaint

A Kelowna customer complained of receiving insufficient heat to maintain comfort within his premises while at the same time receiving sizeable increases in his natural gas bill.

Resolution

Commission staff requested the utility to investigate the circumstances surrounding this customer's complaints and was satisfied by the report received that the problem was related to various conditions within the premises. The customer was advised to contact a natural gas heating technician to advise him on the weaknesses of his heating system.

2. Complaint

Two Salmon Arm customers complained they were unable to pay their gas account in cash at the Salmon Arm office of the utility.

Resolution

The utility had adopted the policy of not accepting cash payments at Salmon Arm, like offices in smaller service areas, as part of a restraint program intended to reduce overall costs. A letter had been sent to their customers explaining the proposals. A letter of explanation was sent to the complainants.

3. Complaint

A Trail customer could not understand the rate calculation and was questioning what he considered an overcharge.

Resolution

Commission staff investigated and discovered the customer was not aware of the interim rate increase the utility had been granted earlier in the year. An explanation was given and a Rate Schedule outlining the interim increase was sent to the customer.

4. Complaint

A group of industrial customers were directed that they must nominate firm gas volumes for contract year beginning November 1986 before November 1985. The customers complained that B.C. Government marketing policies and new transportation rates made it impossible to nominate firm gas volumes by November 1985.

Resolution

Consideration of the complaint is continued into 1986.

5. Complaint

A Trail resident complained about certain billing practices and estimated billings covering several months.

Resolution

Commission staff investigated and ascertained that the gas volumes had been accurately billed using estimated readings over a three-month period and

adjusted on the fourth month. This situation was created due to a labour dispute between the utility and its unionized workers. This was explained to the customer's satisfaction.

ICG UTILITIES (BRITISH COLUMBIA) LTD.

1. Complaint

A Fort St. John customer complained at having to pay a $150.00 security deposit before service was initiated.

Resolution

Commission staff explained the filed Tariff which required a deposit to be provided equivalent to 25% of estimated annual bill for new customers. This requirement is waived for existing customers as long as their account is up to date. The customer understood and paid a security deposit.

COLUMBIA NATURAL GAS LIMITED

1. Complaint

An Elkford customer complained that he had received a Notice of Disconnect for his gas account. The overdue amount was $.09 which triggered an automatic Disconnect Notice if the account was not paid within 10 days.

Resolution

Commission staff investigated and found that although the computer automatically generates overdue account notices regardless of the amount owing these are usually removed manually by the utility staff when the amount is less than $1.00, and not sent. The utility pointed out that they would be installing a new information computer mid-year, and this will hopefully avoid this kind of problem in the future.

2. Complaint

A Creston customer complained to the Commission that the utility was billing him in error.

Resolution

Commission staff investigated and discovered that the utility had been billing the Interim Rate Increase incorrectly for the period July through November 1985. A correction was made and a refund of the over-charge, including interest, was made to the next bill.

HEMLOCK VALLEY ELECTRICAL SERVICES LTD.

1. Complaint

A Hemlock Valley customer complained that after purchasing a ski condo in Hemlock Valley she paid the owners previous electric bill and asked for a change of ownership to be registered. The cheque was not cashed and a notice was sent to the customer requesting a $150.00 security deposit and that a $200 service charge would be included on the first bill.

Resolution

Commission staff discussed this complaint with the General Manager of the utility and it was agreed that the customer would not be charged the $200 service charge. However, the customer would be responsible for payment of a Security Deposit.

This was conveyed to the customer together with a copy of Section 3A of the company's filed tariff providing for security deposits.

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

1. Complaint

A Surrey resident complained that the utility had notified her that there would be an increase in her Equal Payment Plan which she considered unreasonable.

Resolution

Commission staff investigated her electric and gas consumption over a three year period. It showed a considerable increase in gas consumption. The study was forwarded to the customer together with a letter making several suggestions for her consideration that could result in reduced consumption.

2. Complaint

A Surrey customer forwarded to the Commission a copy of a letter she had received from the utility regarding the difficulties they were having with collections from a tenant who rented a property registered in her name at Half Moon Bay. The property had been vacated and the account placed back in her name with a request for her to remain responsible for this account in future. This she objected to.

Resolution

Commission staff reviewed the situation and determined that there had been no change in policy or procedure concerning re-billing of accounts to owners of rental properties. The utility stated it was not a general policy and would pursue through legal means the collection of accounts from tenants of rental property.

3. Complaint

A Vancouver resident objected to a notice he had received from the utility that his Equal Payment Plan Billing amount was going to be increased the following month.

Resolution

Commission staff sent a copy of the excerpted portions of the Terms and Conditions in B.C. Hydro's Electric Tariff as filed with the Commission, relating to "Equal Payment Plan" together with comments regarding this service.

4. Complaint

A Surrey resident complained about what he considered an excessive amount quoted by B.C. Hydro to extend the gas main along the road allowance of his property.

Resolution

Commission Staff contacted the utility. They reviewed the original quotation. The customer was quoted a new reduced cost which he accepted.

5. Complaint

A West Vancouver resident questioned the increase in his Equal Payment Plan during the year and asked for a breakdown of payments made.

Resolution

The utility sent the customer all the information he requested plus a copy of a notice that had been sent to him informing him of the need to increase the monthly payment.

6. Complaint

The residents of Lone Butte and surrounding areas complained that inadequate power servicing the area resulted in power cuts, brown-outs and frequent loss of service due to overloads. This created some serious equipment failures and many hardships to the residents.

Resolution

Commission staff did an extensive study of the situation and created an in-depth report that resulted in directions being given to B.C. Hydro regarding corrective measures necessary to improve service to an acceptable level and for future monitoring. Improvements were made to the system and the supply of power has been brought up to a satisfactory level.

APPENDIX VIII

ELECTRIC UTILITIES IN BRITISH COLUMBIA
DOMESTIC ELECTRICITY SALES - 1985

	REVENUE $	VOLUME (Gwh)
Crown-Owned Electric Utility		
British Columbia Hydro and Power Authority	1,360,546,000	32,148.10
Municipally-Owned Electric Utilities		
City of Grand Forks	1,164,000	26.99
City of Kelowna	7,629,000	219.39
City of Nelson	4,327,000	110.04
City of New Westminster	12,357,000	252.08
City of Penticton	7,456,000	219.93
District of Summerland	2,127,000	61.42
	35,060,000	889.85
Investor-Owned Electric Utilities		
Hemlock Valley Electrical Services Limited	173,000	2.23
Princeton Light and Power Company, Limited	2,115,000	54.98
West Kootenay Power and Light Company, Limited	44,445,000	1,393.81
Yukon Electrical Company Limited	111,000	0.44
	46,844,000	1,451.46
TOTAL	1,442,450,000	34,489.41

NOTES TO APPENDIX VIII

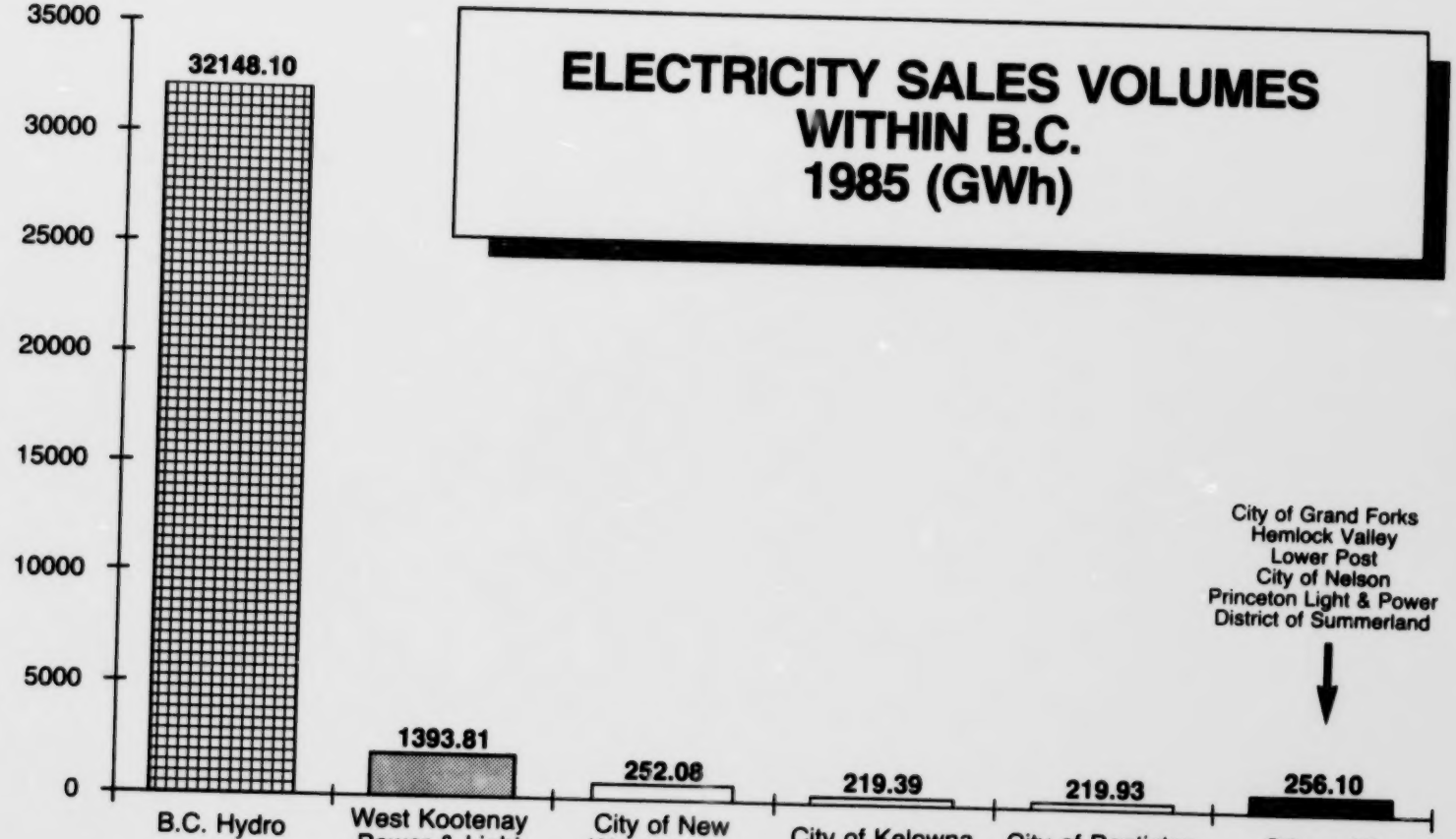
1. 1 gigawatt hour (Gwh) = 1 million kilowatt hours.

2. All figures reported are on a calendar year basis.

3. Revenues and volumes for West Kootenay Power and Light Company, Limited and British Columbia Hydro and Power Authority are net of sales to other reporting utilities.

4. It is estimated that in 1985 the total electrical load generated in the province for industrial operations, power exports and utility sales stated above, was 49,454 Gwh.

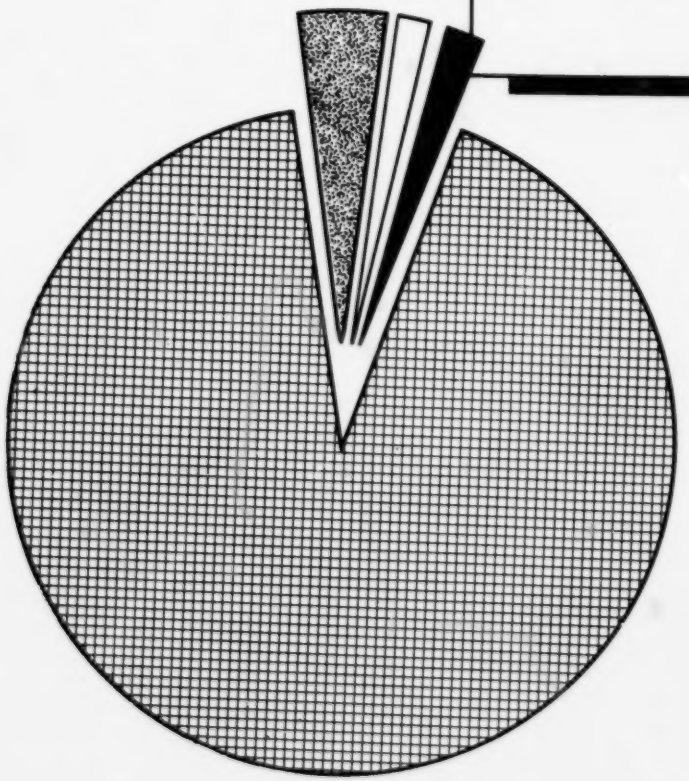
ELECTRICITY SALES VOLUMES WITHIN B.C. 1985 (GWh)



	B.C. Hydro	West Kootenay Power & Light	City of New Westminster	City of Kelowna	City of Penticton	Others (6)
Customers Served						
Industrial	71	1	—	—	—	—
Commercial	138,776	7,037	3,500	1,436	1,459	2,213
Residential	1,021,621	52,939	18,500	8,756	10,030	12,948

APPENDIX IX

ELECTRICITY SALES VOLUMES WITHIN B.C. 1985 (GWh)



B.C. Hydro - 93.21%

West Kootenay Power & Light - 4.04%

Cities of Kelowna & Penticton - 1.28%

Others - 1.47%

City of Grand Forks
Hemlock Valley
Lower Post
City of Nelson
Princeton Light & Power
District of Summerland
City of New Westminster - .73%

APPENDIX X

APPENDIX XI

GAS UTILITIES IN BRITISH COLUMBIA
DOMESTIC GAS SALES - 1985

	REVENUE $	VOLUME (GJ)
Crown-Owned Gas Utility		
British Columbia Hydro and Power Authority	429,199,000	101,436,000
Investor-Owned Gas Utilities		
Columbia Natural Gas Limited	36,749,000	10,532,000
Fort Nelson Gas Ltd.	1,795,000	493,000
ICG Utilities (British Columbia) Ltd.	7,333,000	2,240,000
Inland Natural Gas Co. Ltd.	172,610,000	48,893,000
Northland Utilities (B.C.) Limited	5,682,000	1,439,000
Pacific Northern Gas Ltd.	94,775,000	28,234,000
	318,944,000	91,831,000
Investor-Owned L.P. Grid System Utilities		
Cigas Products Ltd. - Granisle Grid System	111,000	11,000
ICG Utilities - Port Alice System	193,000	20,000
Squamish Gas Co. Ltd.	1,674,000	195,000
Sunshine Valley Utilities Ltd.	32,000	3,000
Vancouver Island Gas Company Ltd.	3,266,000	255,000
	5,276,000	484,000
TOTAL	753,419,000	193,751,000

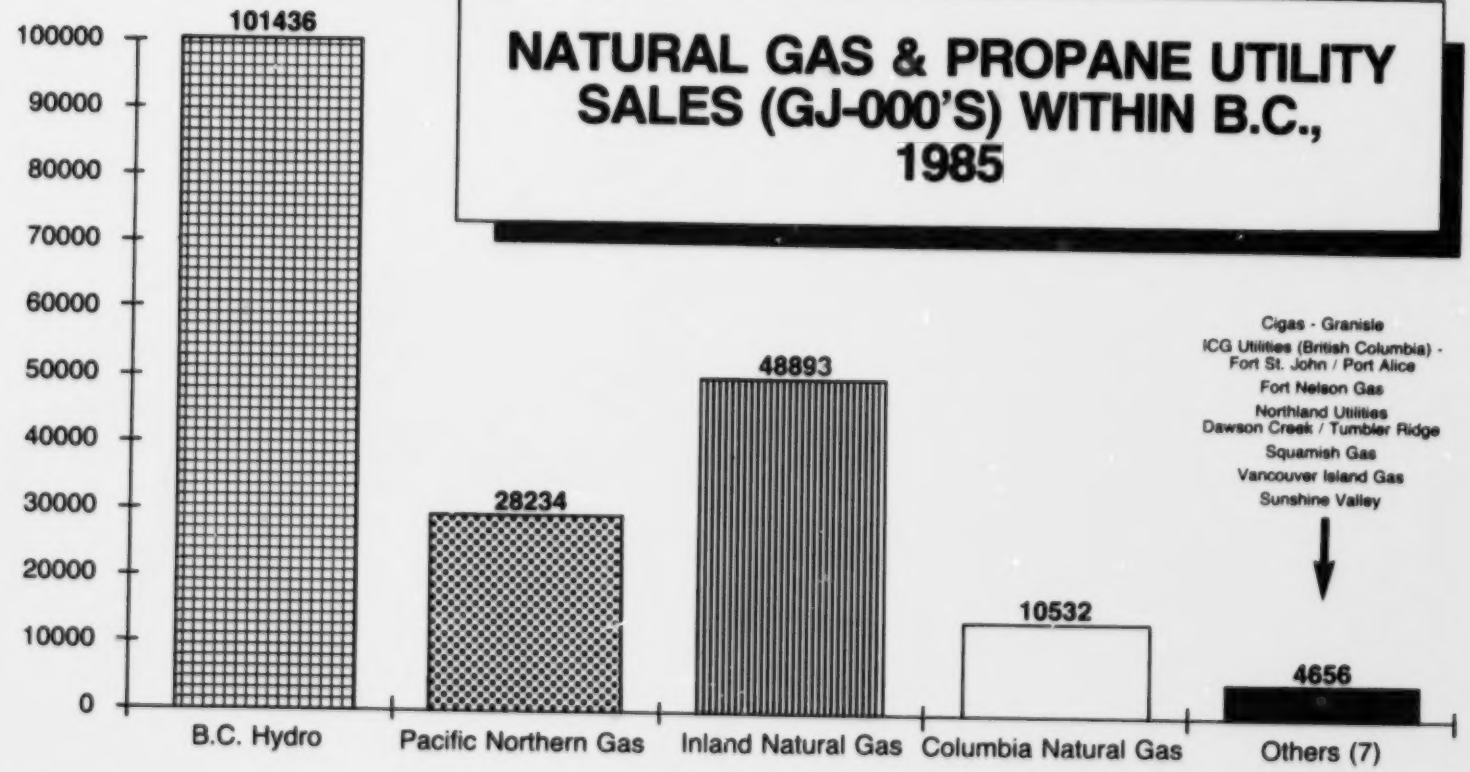
NOTES TO APPENDIX XI

1. 1 gigajoule (GJ) is approximately equivalent to 0.922 Mcf of natural gas or 0.376 Mcf of propane vapour in L.P. gas grid systems.

2. All figures reported are on a calendar year basis.

3. Revenues and volumes for Inland Natural Gas Co. Ltd. are net of sales to its wholly-owned subsidiary Columbia Natural Gas Limited.

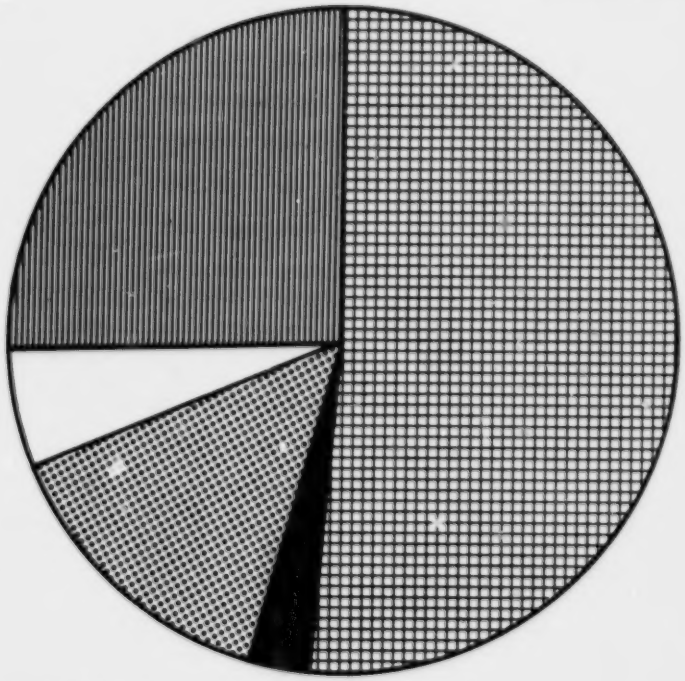
NATURAL GAS & PROPANE UTILITY SALES (GJ-000'S) WITHIN B.C., 1985



Customers Served					
Industrial	104	24	117	11	7
Commercial	39,372	1941	13,069	498	2319
Residential	332,995	9434	102,672	13,664	13189

APPENDIX XII

NATURAL GAS & PROPANE UTILITY SALES (% of TOTAL GJ) WITHIN B.C., 1985



- **B.C. Hydro 52.35%**
- **Inland Natural Gas 25.23%**
- **Columbia Natural Gas 5.44%**
- **Pacific Northern Gas 14.57%**
- **Others 2.41%**
  - Cigas - Granisle
  - ICG Utilities (British Columbia) - Fort St. John/Port Alice
  - Fort Nelson Gas
  - Northland Utilities Dawson Creek/Tumbler Ridge
  - Squamish Gas
  - Vancouver Island Gas
  - Sunshine Valley

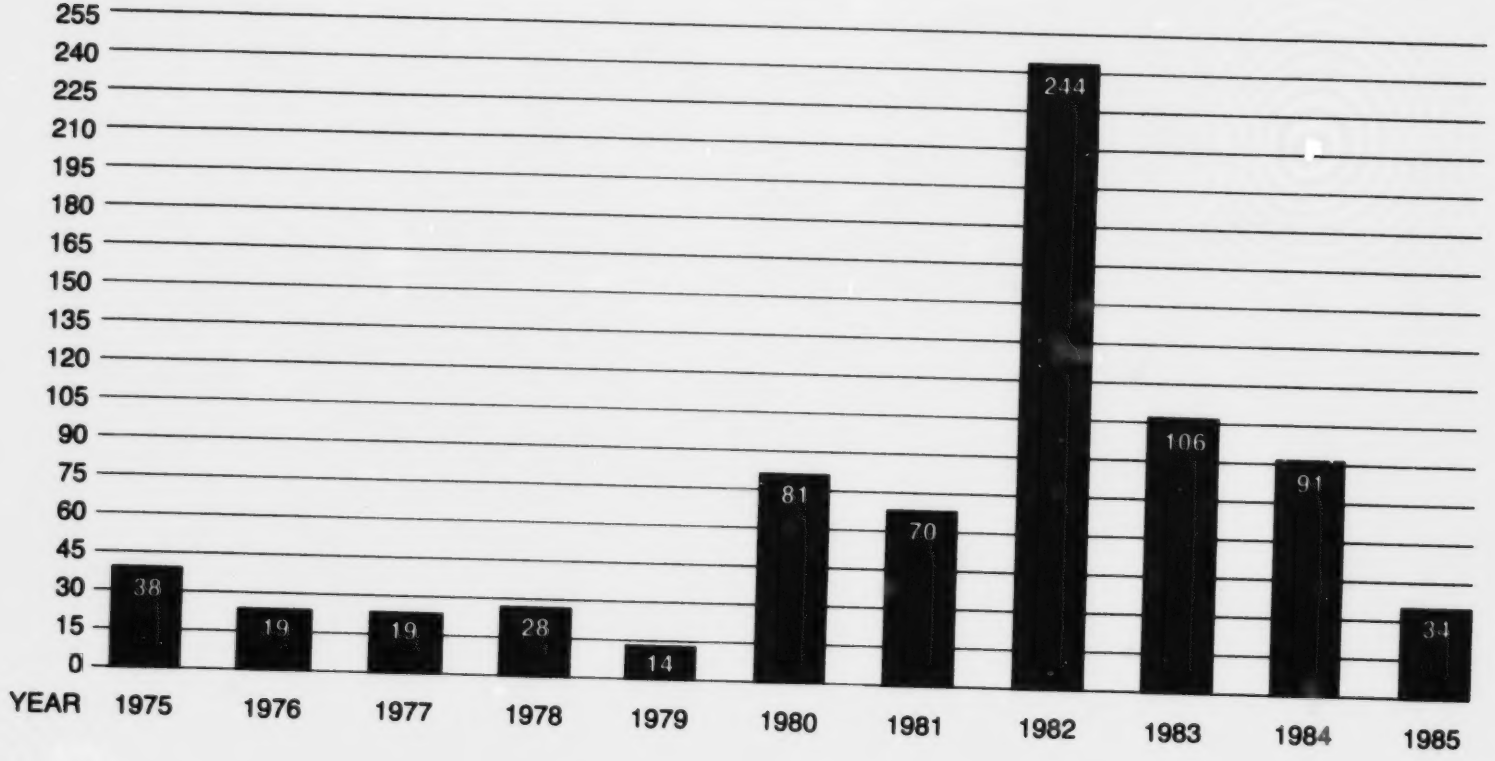
APPENDIX XIII

APPENDIX XIV

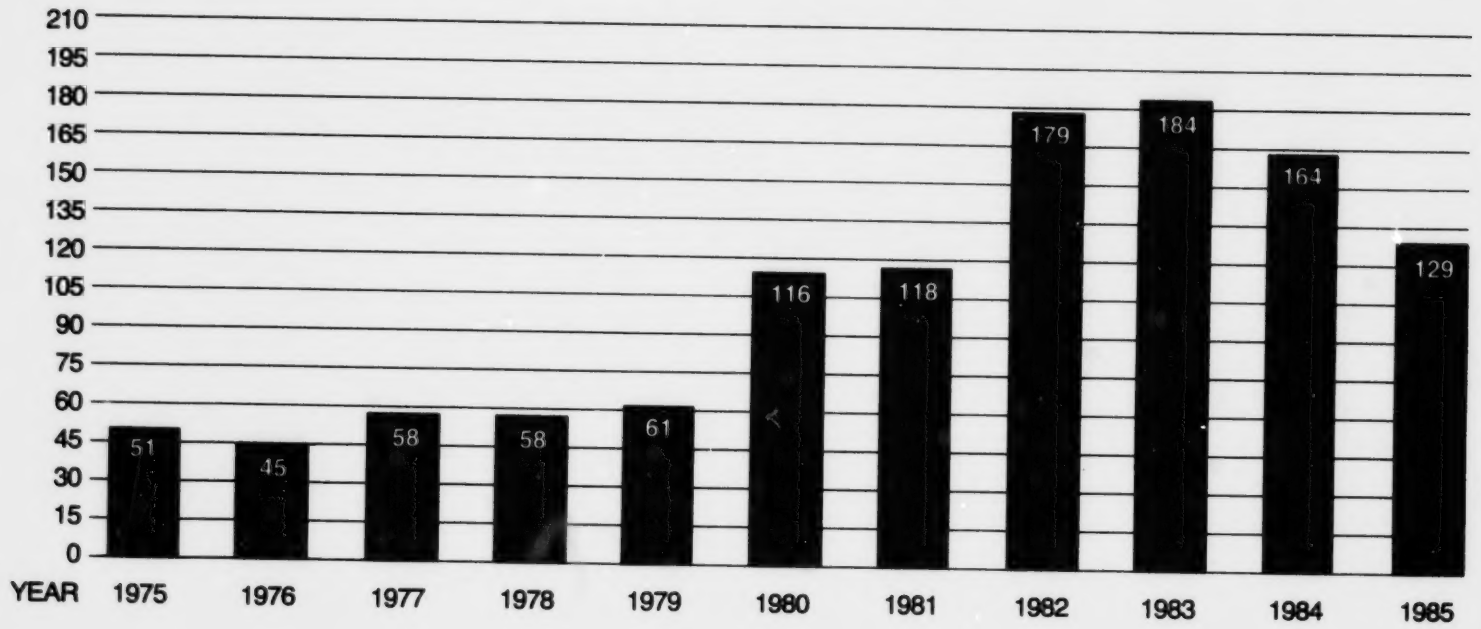
SUMMARY OF HEARING DAYS IN 1985

Date	Applicant	Application	Location	# of Days	# of Trans. Pages
January 17	Alkali Lake Indian Band	Hearing Costs	Vancouver	1	52
January 29	Fort Nelson Gas Ltd.	Rate	Fort Nelson	4	688
March 19	Vancouver Island Gas Company Ltd.	Rate	Nanaimo	2	166
March 26	ICG (British Columbia) Utilities Ltd.	Rate	Fort St. John	3	372
April 26	Alexander Laidlaw Housing Co-Op The Baptist Housing Society of B.C. Adanac Communications & Education Co-Op Westsea Construction Ltd.	Pay TV	Vancouver	1	62
May 2	Fort Nelson Gas Ltd.	Takeover	Fort Nelson	2	303
May 13	Pacific Northern Gas Ltd.	Rate	Prince Rupert	8	1499
June 4	Inland Natural Gas Co. Ltd.	System Expansion	Sorrento	1	146
June 11	Northern Utilities (B.C.) Limited	System Expansion	Dawson Creek	1	125
September 4	Wainoco (Common Purchaser)	Common Carrier	Vancouver	1	156
September 27	LDAC Long Distance Access Corporation	Pay TV	Vancouver	1	142
October 1	Columbia Natural Gas Limited	Rate	Cranbrook	4	808
October 21	B.C. Hydro and Power Authority	Pre-hearing	Vancouver	1	36
October 30	Nuxalk T.V. Society	Pay TV	Vancouver	1	43
October 31	B.C. Hydro and Power Authority	Pre-hearing	Vancouver	1	87
November 28	B.C. Hydro and Power Authority	Pre-hearing	Vancouver	1	209
December 11	West Kootenay Power and Light Company, Limited and B.C. Hydro and Power Authority	Dispute	Vancouver	1	130
			TOTALS	34	5024

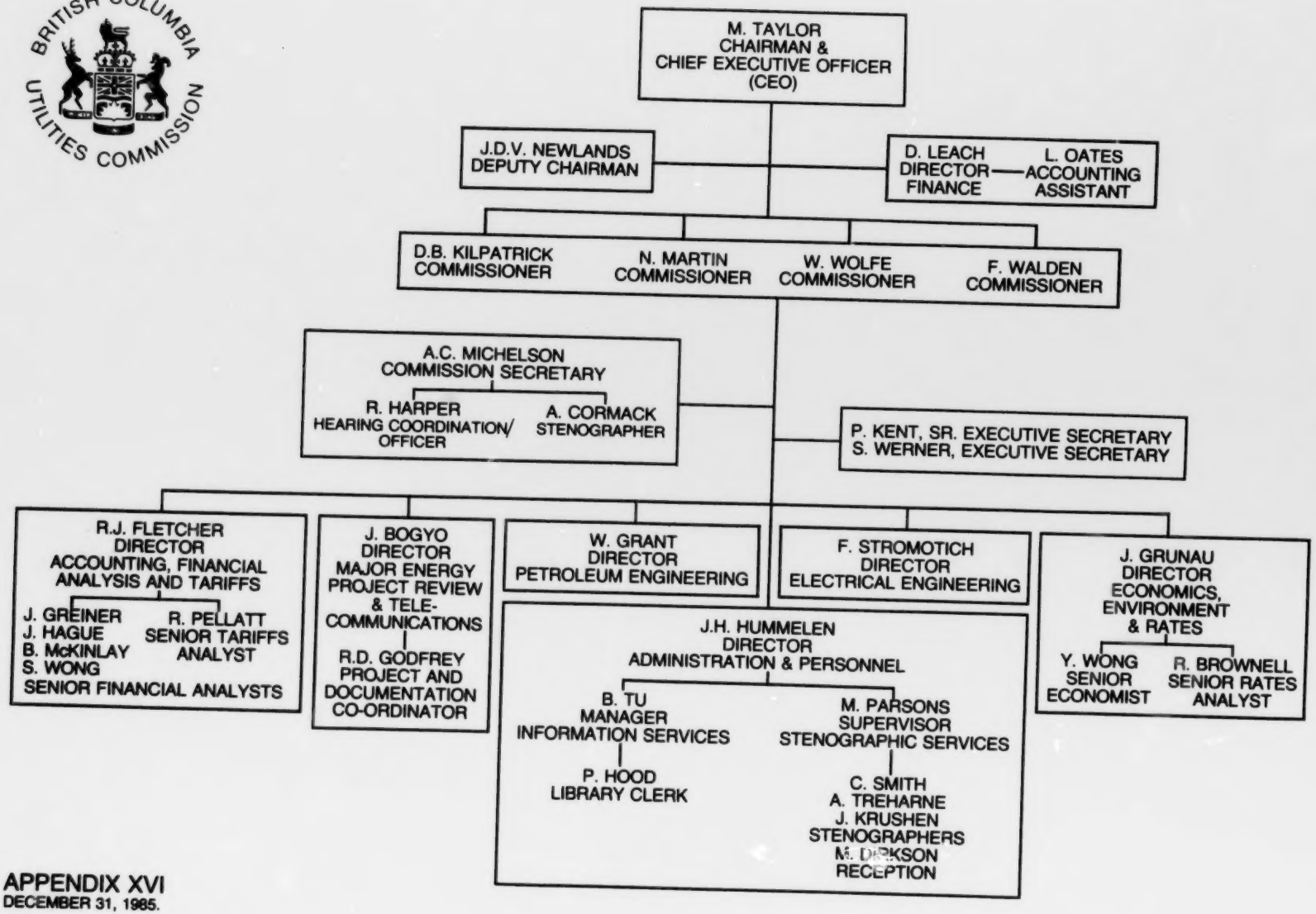
HEARING DAYS DURING YEAR



ORDERS ISSUED DURING YEAR

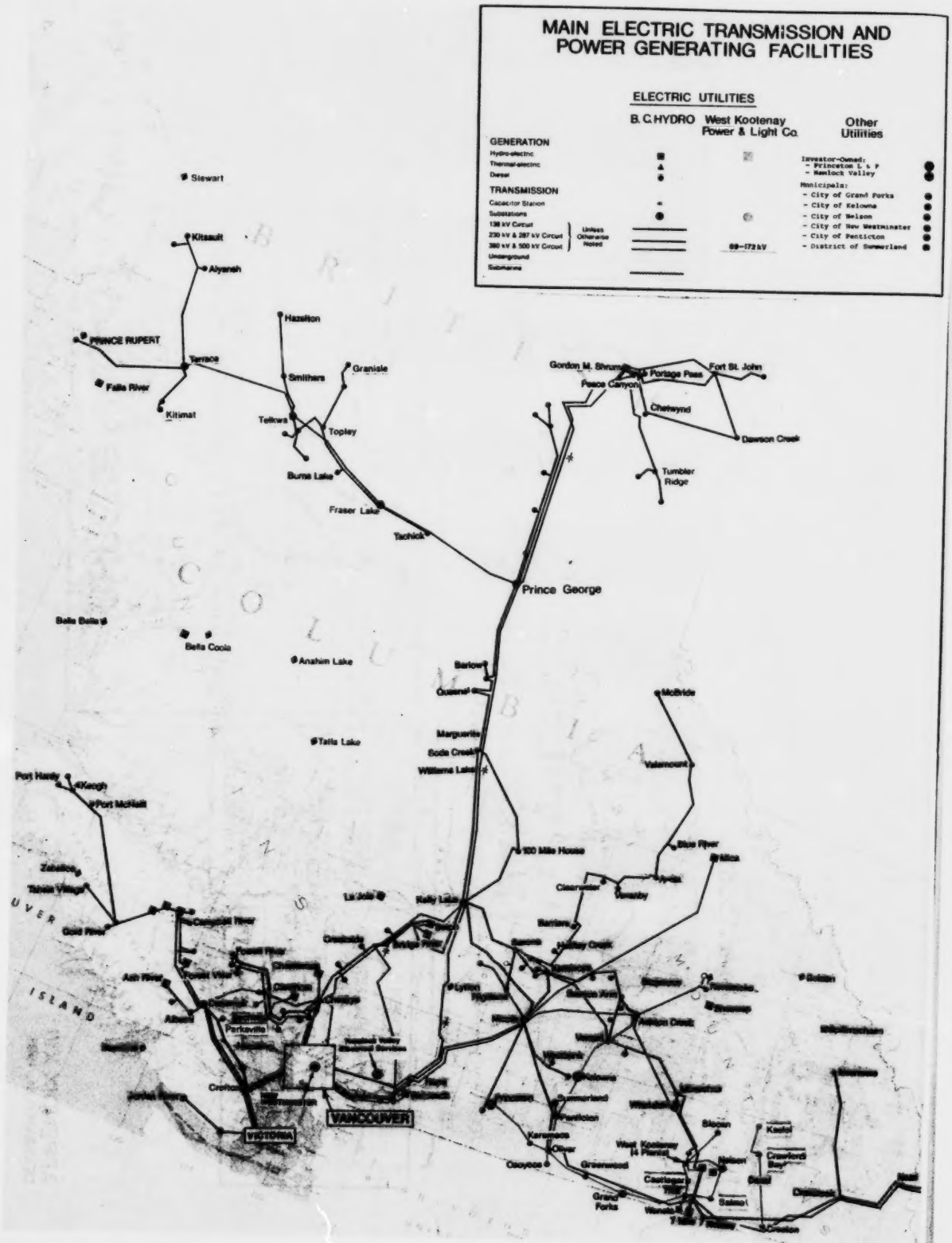


APPENDIX XV

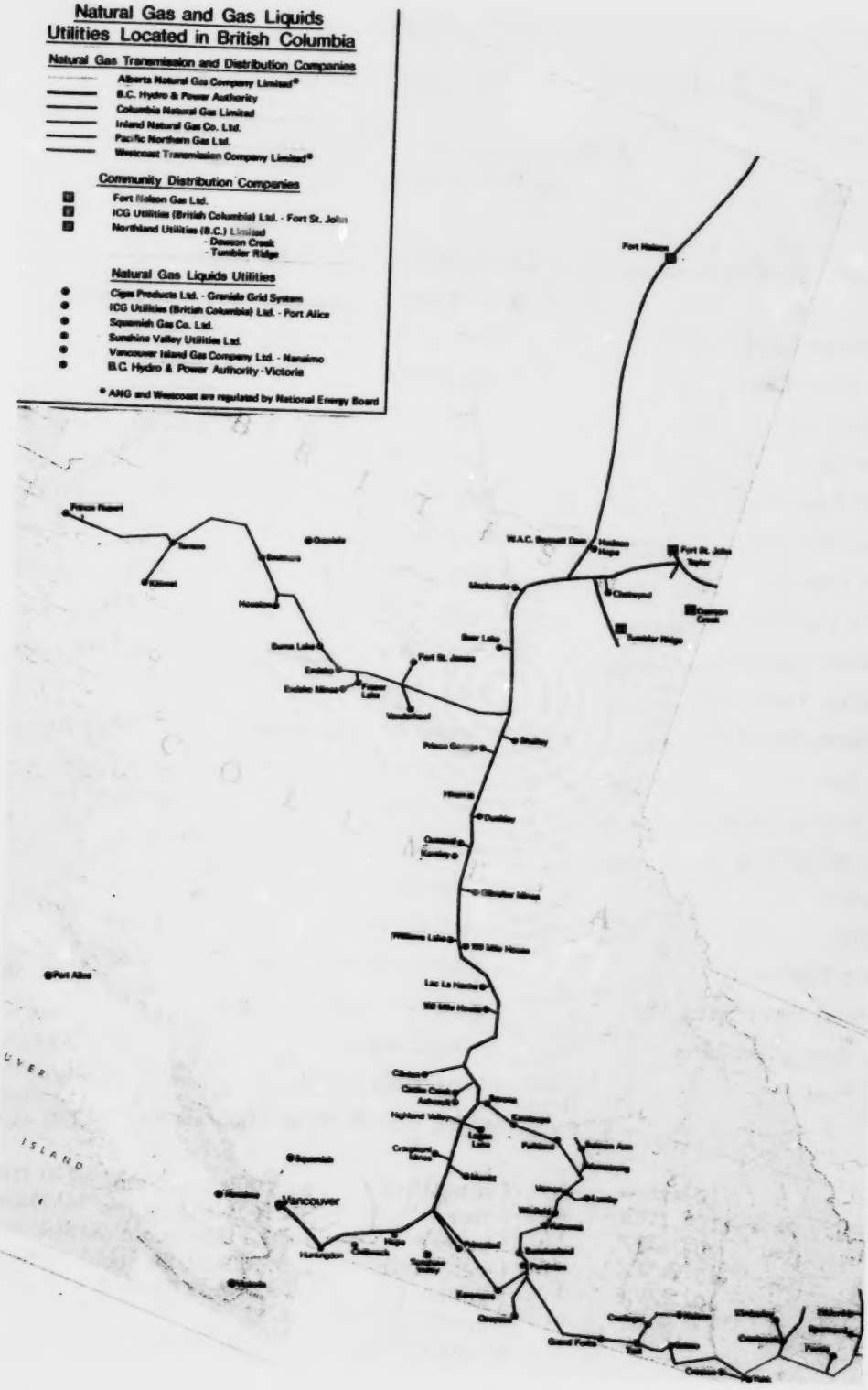


APPENDIX XVI
DECEMBER 31, 1985.

APPENDIX XVII
MAIN ELECTRIC TRANSMISSION MAP



APPENDIX XVIII
NATURAL GAS AND GAS LIQUIDS MAP



APPENDIX XIX

APPROXIMATE ENERGY CONVERSION FACTORS

Fuel Type	Conversion Factors		
	Original Measure		Terajoules
Coal	1 kilotonne	=	29.53
Coke	1 kilotonne	=	28.83
Petroleum Coke	1 megalitre	=	42.38
Coke Oven Gas	1 gigalitre	=	18.61
Natural Gas	1 gigalitre	=	38.35
Crude Oil	1 megalitre	=	38.51
Motor Gasoline	1 megalitre	=	34.66
Diesel Fuel Oil	1 megalitre	=	38.67
Light Fuel Oil	1 megalitre	=	38.67
Heavy Fuel Oil	1 megalitre	=	41.73
Aviation Gasoline	1 megalitre	=	33.52
Aviation Turbo Fuel	1 megalitre	=	35.93
Kerosene/Stove Oil	1 megalitre	=	37.68
Still Gas	1 megalitre	=	41.73
Gas Plant LPG's	1 megalitre	=	27.18
Refinery LPG's	1 megalitre	=	27.18
Propane	1 megalitre	=	25.50
Butane	1 megalitre	=	28.60
Hydro-Electricity	1 gigawatt hour	=	3.60
Thermal Electricity	1 gigawatt hour	=	3.60
Non-Energy Projects	1 megalitre	=	42.06
Hog Fuel	1 megalitre SWE*	=	7.69 - 9.10

(*SWE = Solid Wood Equivalent)

Kilo	=	10^3
mega	=	10^6
giga	=	10^9
tera	=	10^{12}
peta	=	10^{15}

1 megalitre	=	1000 cubic metres
1 Btu	=	1054.615 joules
1 barrel	=	0.15891 cubic meters
1 cubic foot	=	0.02832784 cubic metres
1 gallon	=	4.54609 litres
1 cubic foot of natural gas	=	1030 Btu's

APPENDIX XX

METRIC CONVERSION TABLE

The following conversion table is provided for the convenience of readers who may be more familiar with the Imperial System.

Approximate Conversion Factor

1 metre (m)	=	3.28	feet
1 kilometre (km)	=	0.62	mile
1 millimetre (mm)	=	0.039	inch
1 cubic metre (m^3) of oil	=	6.3	barrels
1 cubic metre (m^3) of natural gas	=	35.3	cubic feet
1 litre (L)	=	0.22	gallon
1 kilogram (kg)	=	2.20	pounds
1 gigajoule (GJ)	=	0.95	MMBtu, or
		0.95	thousand cubic feet (Mcf) of natural gas at 1000 Btu/cf

Abbreviations

gigajoule (GJ)	=	10^9	J
terajoule (TJ)	=	10^{12}	J
petajoule (PJ)	=	10^{15}	J
exajoule (EJ)	=	10^{18}	J
kilowatt (KW)	=	10^3	watts
megawatt (MW)	=	10^3	KW
megawatt hour (MW.h)	=	10^3	KW.h
gigawatt hour (GW.h)	=	10^6	KW.h
terawatt hour (TW.h)	=	10^9	KW.h